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Annex 1 ODA Declaration
Annex 2 Special Guidance for Run-off-River HEPP Projects

#### SECTION A.

#### **Project Title**

16.00 MW RESADIYE-I Hydro Electric Power Plant Project.

Date: 27/08/2012 Version:10

### SECTION B. Project Description

Resadiye-I is a 'Run-off-River' type Hydroelectric Power Plant (HEPP) Project located on Kelkit River of Turkey and within the boundaries of Koyulhisar District of Sivas Province. The purpose of the Project is to generate electric energy from the running waters of Kelkit River. Original project design developed by State Hydraulic Works Authority (DSI) comprising single power plant which has later been divided into three individual projects and named as Resadiye-I, Resadiye-II and Resadiye-III respectively.

The Resadiye-1 Weir and HEPP project consists of a conveyance channel, energy tunnel, forebay, penstock and powerhouse. Location of the project is selected to utilize the hydraulic potential of tail water of Koyulhisar HEPP which is diverted to the conveyance channel through ÇAYLI weir. Total length of the conveyance channel is 10.25 km whereas design flow rate of the project is about 55.00 m<sup>3</sup>/s and elevation difference is about 37.0m.

Resadiye-I HEPP will have a total installed capacity of 16.0 MW with an expected electricity generation of about 115 GWh per annum. Corresponding emission reduction is about 64,630 tCO<sub>2</sub> per year. Compared with a natural gas power plant, the Project will replace consumption of about 27 million m<sup>3</sup> of natural gas and save about 12 million US Dollar foreign currency per year.

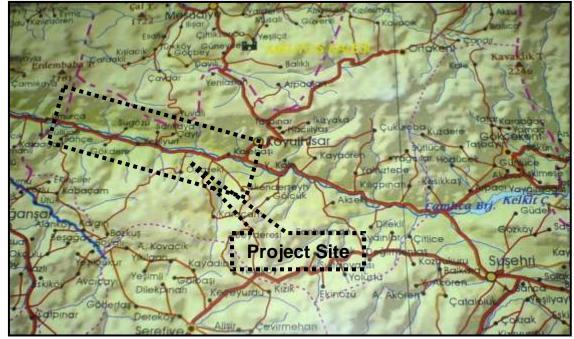


Figure 1. Resadiye-I HEPP Project Area





Figure 2. Reşadiye-I HEPP Project site

SECTION C.	Proof of Project Eligibi	ility	
C.1. Scale of the	Project		
Project Type		Large	Small
<b>(2)</b>			
The state of the s			



C.2. Host Country					
Host country Turkey does not have cap on GHG emissions.					
C.3. Project Type					
Project type	Yes	No			
Does your project activity classify as a Renewable Energy project?					
Does your project activity classify as an End-use Energy Efficiency Improvement project?					
Project activity involves construction of a 16.0 MW capacity run-off-river plant for electricity generation. Project category is included in the se Industry – Renewable Sources" according to the UNFCCC definition.					
Dro Announcement	Vac	□ No			
Pre Announcement Was your project previously announced?	Yes	No			
Carbon credit has been taken into account by project investors in making the project decision to proceed. Carbon income was also taken into account by the financier banks as an integral part of their decision to provide loans to fund the project.					
C.4. Greenhouse Gas					
Greenhouse Gas					
Carbon dioxide					
Methane					
Nitrous oxide					



C.5. Project Registration Ty	/pe		
Project Registration Type			
Regular			
Pre-feasibility assessment	Retro-active projects (T.2.5.1)	Preliminary evaluation (T.2.5.2)	Rejected by UNFCCC (T2.5.3)

### SECTION D. Unique Project Identification

### D.1. GPS - Coordinates of Project Location

	Coordinates
Latitude (Weir/Powerhouse)	N 40° 18′/ N 40° 19′ 28″
Longitude (Weir/Powerhouse)	E 37° 44′ 51″ / E 37° 37′ 23″





Resadiye-I HEPP Project is situated in Koyulhisar district of Sivas province. The Project is located on Kelkit River and close to Ortaseki, Cayli, Sarikaya and Sugozu villages.







#### SECTION E. Outcome Stakeholder Consultation Process

#### E.1. Assessment of Stakeholder Comments

Initial stakeholders' consultation meeting has been organised and held on February 4<sup>th</sup>, 2009 in Koyulhisar District of Sivas Province. In general stakeholders' comments were positive about the Project. Some negative scores given by stakeholders have been assessed in LSC report and will be further discussed during feedback round which will be organised after receiving Gold Standard's comments about local stakeholder consultation.

Three main issues raised by the participants during the SC meeting were:

- Impact of project on biodiversity,
- Precautions to be taken around conveyance channel to prevent any accident, and
- Consideration of earthquake risk within project design.

Stakeholder Comments	Assessment	Response to comment
Impact on wildlife	Taken into account	All necessary precautions will be taken
Risk of accident around conveyance channel	Taken into account	There will be precautions to prevent accidents, these will reviewed and increased if necessary
Risk of landslide/Earthquake	Taken into account	Although necessary structural analyses against earthquake and landslide have been made previously, project design will again be reviewed considering previous natural disasters in the region.

All comments from stakeholders are taken into account and promptly responded.

#### E.2. Stakeholder Feedback Round

Since there exist no significant issue to be monitored during the Local Stakeholder Consultation(LSC) meeting, Feedback round has not been organized as a physical meeting. Instead, summary of PDD including LSC meeting notes, cover letter and SD matrix have been sent by to all stakeholders identified and those who have participated the meeting either by mail or through hand delivery. Also a set of all documents have been made available to stakeholders in Koyulhisar Municipality. PDD and other project documents have been published in GTE and GS websites during feedback period and GS supporter NGOs and local expert have been informed by email about the consultation process and project. PDD has also been published in SGS(DOE) website.

The feedback period has ended in 19/10/2009 and about 10 SD forms have been returned by fax, mail and through hand delivery to project site. Copies of these forms have been submitted to DOE during validation.



Indicator	Mitigation measure	Chosen parameter	Score giv	en by stakel	nolders
		and explanation	+	-	0
Air quality		SOx and NOx emission	2	0	8
Water quality and quantity		Amount of water available for irrigation	1	2	7
Soil condition		Soil Pollution and/or Erosion	2	0	8
Other pollutants		Noise	1	0	9
Biodiversity		Impact on protected species	0	3	7
Quality of employment		Job Safety and Working Conditions	6	1	7
Livelihood of the poor		Impact on living conditions	8	0	2
Access to affordable and clean energy services		Impact on Reliable energy services	10	0	0
Human and institutional capacity		Number of certificates issued/trainings provided	8	0	2
Quantitative employment and income generation		Number of locally recruited staff in the power plant.	10	0	0
Balance of payments and investment		Fossil fuel import avoided	9	1	0
Technology transfer and technological self-reliance		Expenditures for equipments.	9	1	0

The negative scores for indicators biodiversity and water quantity and quality have been attributed to the decrease of water in the diverted section and to the trees cut during construction of channel. In order to prevent any negative effect of the project with regard to decrease of water, a continuous minimum flow from the weir has been guaranteed which will be monitored by DSI. Also, according to feasibility report, even at maximum load, annual water use by the plant will be about 77.4% of the average annual flow. Considering that turbines will not be operated when the water flow is below a certain value (about 35-40% of design flow rate), no negative impact is expected in the diverted section.

In order to mitigate with negative impact of trees cut during channel construction and in order to prevent risk of falling of trees into the channel, project owner has made payment to forestation fund operated by Regional Directorate of Forestry for reforestation of the site and renovation of existing forest lands. The area around the channel will be replanted and renovated by Directorate of Forestry such that a more regular and healthy forest site will be created.

Other negative scores couldn't be assessed since there exist no explanation. Negative scoring for Balance of payments can be attributed to the import of turbines but there exist no domestic alternative and compared to avoided import of fossil fuel, project will provide significant gain in medium and long term.

### SECTION F. Outcome Sustainability Assessment

#### F.1. 'Do no harm' Assessment

Project activities have been analyzed against questions in table 2.6 and in annex H of GS toolkit. Project is not complicit in corruption and fully respects human rights. Also, there exist no identified species under protection in the project area that will be affected negatively by the Project.

Project is a run-off-river type hydroelectric project and does not involve use or generation of any hazardous waste. All of the project activity is implemented considering related environmental and safety precautions. Based on the analysis, only relevant areas related to project activity are determined as labour standards and environmental protection which are assessed as given in table below.

Safeguarding principles	Description of	Assessment of my	Mitigation
	relevance to my	project risks	measure
	project	breaching it	
		(low/medium/high)	
	Human Riç	hts	
1 The Project respects	Project activities	Low	No mitigation
internationally proclaimed	are not expected		measure is
human rights including	to cause any		required for this
dignity, cultural property and	human rights		indicator.
uniqueness of indigenous	abuse. Turkey has		
people. The Project is not	ratified European		
complicity in Human Rights	Convention on		
abuses.	Human Right in		
	10/03/19541.		
2 The Project does not	Project does not	Low	No mitigation
involve and is not complicit in	involve any		measure is
involuntary resettlement.	resettlement. 2		required for this
			indicator.
3 The Project does not	There exists no	Low	No mitigation
involve and is not complicity	cultural heritage		measure is
in the alteration, damage or	within the project		required for this
removal of any critical cultural heritage.	site as given in EIA report(page		indicator.
Hemage.	48).		
	Labour Stan	dards	<u> </u>
4 The Project respects the	. Turkey has	Low	N/A
employees' freedom of	ratified ILO 87 and		
association and their right to	98 conventions		
collective bargaining and is	.All staff recruited		

<sup>1</sup> http://www.istanbul.gov.tr/?pid=9218 (Accessed on 31/08/2009)

<sup>&</sup>lt;sup>2</sup> EIA Report, page 48



Safeguarding principles	Description of relevance to my project	Assessment of my project risks breaching it	Mitigation measure
	project	(low/medium/high)	
not complicit in restrictions of these freedoms and rights	are employed according to the national legislations. <sup>3</sup>		
5 The Project does not involve and is not complicit in any form of forced or compulsory labour.	Turkey has ratified ILO convention 29 and 105 on forced and compulsory labour3.	Low	N/A
6 The Project does not employ and is not complicit in any form of child labour.	Turkey is a party of IPEC* since 1992 and ratified ILO convention 138 and 182'3	Low	N/A
7 The Project does not involve and is not complicit in any form of discrimination based on gender,	Turkey is a party of IPEC* since 1992 and ratified ILO convention 138 and 182.	Low	N/A
8 The Project provides workers with a safe and healthy work environment and is not complicit in exposing workers to unsafe or unhealthy work environments	Turkey has ratified ILO convention 155 about work safety and precautions.3 Project will be implemented in compliance with national regulations including the Regulation on Labourer Health and Labour Safety (EIA page 163)  Environmental F	Low	All labours are trained in terms of work safety and relevant safety protocols. An emergency plan is issued and in force for risk of accident.
9 The Project takes a		Protection Low	The original
precautionary approach in regard to environmental challenges and is not complicity in practices contrary to the precautionary principle. This principle can be defined as:"When an activity raises threats of harm	Earthquake can cause leakage in the channel and flooding.  All the domestic (i.e.; waste water	LOW	project design has been revised to minimize the impact of earthquake.

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 $<sup>^3\,\</sup>underline{\text{http://www.ilo.org/public/turkish/region/eurpro/ankara/sozlesme/onaylanan.htm}}$ 



Safeguarding principles	Description of	Assessment of my	Mitigation
	relevance to my	project risks	measure
	project	breaching it	
		(low/medium/high)	
to human health or the	from construction	Low	Although there
environment, precautionary	site), excavation		exist no
measures should be taken even if some cause and effect	aggregates and		settlement near
relationships are not fully	hazardous waste		the project site, to
established scientifically."	(i.e. Accumulators,		minimize the risk
	waste oil) will be		of any accident
	handled according		around
	to the national		conveyance
	legislations such as		channel, fences
	in compliance with		will be built around
	the provisions of		the channel and
	18.03.2004		overpasses will be
	dated and 25406		constructed to enable safe
	numbered		access to other
	"Regulation on		side of the
	Control of		channel.
	Excavation Soil,		oriarino.
	Construction and		
	Debris Wastes (EIA		
	pages 26, 156).		
	Project will be		
	implemented in		
	compliance with		
	other relevant		
	national regulations		
	including the		
	Provisions of		
	"Regulation on the		
	Assessment and		
	Management of		
	Environmental		
	Noise" which		
	became		
	effective upon		
	being published in		
	01/07/2005 dated		
	Official Gazette		
	shall be complied		



Safeguarding principles	Description of relevance to my project	Assessment of my project risks breaching it (low/medium/high)	Mitigation measure
	with within the		
	scope of the		
	project. (EIA page		
	162)		
10 The Project does not	There exist no	Low	Company will
involve and is not complicity	protected (or		make payment to
in significant conversion or	proposed to be		Province
degradation of critical natural	protected) or		Directorate of
habitats, including those that are (a) legally protected, (b)	critical habitat		Forestry. This
officially proposed for	within the project		payment will be
protection, (c) identified by	boundary as		used to plant new
authoritative sources for their	stated in EIA		trees and
high conservation value or (d) recognized as protected by	report. Some trees		renovate other
traditional local communities	will be cut during		forest areas. The
	construction which		evidence for
	will be		compensation will
	compensated		be provided to
	though plantation		DOE during
	after construction		validation.
	is completed.		
Anti-Corruption	Turkey has ratified	Low	No mitigation
	several		measure is
	conventions on		required for this
	bribery and		indicator.
	corruption		
	including OECD		
	and UN		
	conventions <sup>4</sup> .		

<sup>\*</sup>International Programme on the Elimination of Child labour.

 $<sup>^{4}\,\</sup>underline{\text{http://www.masak.gov.tr/en/LaunderingProceedsofCrime/Chronology.htm}}$ 





# F.2. Sustainable Development matrix

Indicator	Mitigation	Relevance to	Chosen	Preliminary
	measure	achieving MDG	parameter and	score
			explanation	
*Air quality	Mitigation	7.A -Integrate the	Parameter :SO <sub>2</sub>	
	measure is not	principles of sustainable	and NOx emission	
	required for this indicator	development into		
	tilis ilidicator	country policies	Emissions of SO <sub>2</sub>	+
		and programmes	and NOx will be	
		and reverse the	reduced in parallel	
		loss of	to CO2 due to	
		environmental	avoiding fossil fuel	
		resources)	combustion.	
		7.B -7.2 CO <sub>2</sub>		
		emissions, total,		
		per capita)		
*Water quality	Ensuring that	-	Parameter:	
and quantity	minimum flow		Amount of water	
	will be		released.	0
	released from			
	the weir to		Quality of water	
	protect aquatic		will not be affected	
	life in the river		by the project	
	bed.		activity. Quantity of water released	
			will be monitored	
			continuously by	
			DSI (State	
			Hydraulics Work	
			Authority) to	
			ensure that	
			minimum flow is	
			achieved.	
Soil condition	Risk of erosion	-	Parameter:	0
	is considered		Soil erosion,	
	in project		sediment	



Indicator	Mitigation	Relevance to	Chosen	Preliminary
	measure	achieving MDG	parameter and	score
			explanation	
	design.		accumulation and	
	Sediment		excavation	
	passage will		aggregates.	
	be built to			
	enable			
	sediment			
	transport.  Excavation			
	aggregates			
	will be used in			
	construction			
	and stored in			
	allowed			
	locations)if			
	any).			
Other	Disposal of	-	Parameter: Solid	0
pollutants	wastes		and liquid wastes,	
	appropriately		noise and dust	
	and in			
	compliance with			
	regulations.			
	regulations.			
*Biodiversity	Compensation	-	Parameter:	0
	payment made		Number of	
	for plantation		affected trees.	
	of new trees.			
			Some plants will	
			be affected during	
			construction which	
			will be replanted	
			after construction	
Quality of	Staff will be	_	is completed.  Parameter:	0
employment	trained for the		Number of	J
Citibioxitietit	"allieu ioi tile		TAULIDEL OI	



Indicator	Mitigation	Relevance to	Chosen	Preliminary
	measure	achieving MDG	parameter and	score
		J 3 3	explanation	
	positions		certificates	
	created during		issued/trainings	
	construction&		provided.	
	operation			
	phases. All			
	Heath and			
	Safety			
	measurements			
	will be applied			
	according to			
	local			
	regulations.			
Livelihood of	No mitigation	MDG target 1.A	Parameter:	0
the poor	action is	(Halve, between	Number of locally	
	required since	1990 and 2015,	recruited staff in	
	local people	the proportion of	the power plant	
	will naturally	people whose	and	
	have priority in	income is less	overpasses/fences	
	recruitment	than one dollar a	built.	
	process due to	day )and 1.B		
	logistic	(Achieve full and		
	purposes also.	productive	Overpasses and	
	Overpasses	employment and	fences will be built	
	and fences will	decent work for	to enable safe	
	be built to	all, including	access of locals to	
	enable safe	women and	other side of the	
	access of	young people)	channel.	
	locals to other side of the			
	side of the channel.			
Access to	No mitigation	_	Parameter: Fossil	+
affordable and	action is		fuel replaced	F
clean energy	required for		Taci Topiaoeu	
services	this indicator.			
30171003	ano maioator.		Project will	
			decrease	
			45010450	



Indicator	Mitigation	Relevance to	Chosen	Preliminary
	measure	achieving MDG	parameter and	score
			explanation	
			dependency on	
			import fossil fuels	
			(Natural gas, Coal	
			and petroleum)	
			compared to	
			baseline scenario.	
Human and	No mitigation		Parameter:	0
institutional	measure is		Number of people	
capacity	required for		participating	
	this		stakeholder	
	parameter.		meetings.	
************	BACC C	MDO towart 4 D	Danamatan	0
*Quantitative	Mitigation	MDG target 1.B	Parameter:	0
employment	measure is not	(1.4, 1.5, 1.7	Payment made to	
and income	required for this indicator.	Achieve full and	staff.	
generation	this indicator.	productive employment and	Project will create	
		decent work for	new job	
		all, including	opportunities	
		women and	compared to	
		young people)	baseline scenario.	
Balance of	Mitigation	MDG target 8.D	Parameter:	+
payments and	measure is not	(Deal	Currency saving	
investment	required for	comprehensively	due to avoided	
	this indicator.	with the debt	fuel import.	
		problems of	,	
		developing	Project will replace	
		countries through	fossil fuel import	
		national and	for electricity	
		international	generation and	
		measures in order	result in net	
		to make debt	foreign currency	
		sustainable in the	saving.	
		long term)		
Technology	Mitigation	MDG target 8.F	Parameter:	0
transfer and	measure is not	(In cooperation	Expenditures for	



Indicator	Mitigation measure	Relevance to achieving MDG	Chosen parameter and	Preliminary score
			explanation	
technological	required for	with the private	equipments	
self-reliance	this indicator.	sector, make		
		available the	Project will enable	
		benefits of new	latest technology	
		technologies,	transfer to Turkey	
		especially	and influence	
		information and	development of	
		communications)	local suppliers and	
			know-how in the	
			country	

	Justification choices, data source and provision of references			
Air quality	$\frac{SO_2 \text{ and } NO_X \text{ emissions}}{\text{Project will decrease use of fossil fuels for electricity generation and prevent particulate matter, SO_X and odour which form as a result of incomplete combustion.}$			
	(Source: National GHG Inventory of Turkey			
	http://unfccc.int/files/national_reports/annex_i_ghg_inventories/national_i			
NA	nventories_submissions/application/zip/tur_2009_crf_13apr.zip)			
Water quality and quantity	Quantity of water released Since the project activity is a run-off-river type HEPP, it does not cause any pollution or change in water quality in terms of chemical, biological oxygen demand or any other pollutants. Maximum annual water use ratio has been calculated as 77.4% based on design flow rate of the plant and average river flow. As there is no water use for irrigation, domestic or industrial use, the only critical parameter is release of minimum amount of water from weir for aquatic life.			
	Amount of flow will be monitored by DSI (State Hydraulics work Authority) through flow measurement station at the upstream and downstream of the plant.			
	An expert assessment will be carried out after commissioning of the plant to evaluate the adequacy of the flow and impact on river habitat.			
	(Source: EIA Report page147, Section V.2.2 , Revised Feasibility Report table			



Justification choices, data source and provision of references		
	11.1)	
Soil condition	Soil Erosion, Excavation aggregates and sediment transport.	
	Erosion risk is high in project site. Therefore, project design has been changed and considering this fact. Division of project into three parts and passing the channel route on right bank of the river bed(since the geological structure has been assessed more reliable on right bank) are some of the measures taken on design phase. Although the project does not have any change in erosion level compared to baseline, in order to monitor any potential impact on environment, erosion in the project site will be monitored continuously.	
	Excavation aggregates obtained during construction will be used for road and weir body construction mainly. Remaining aggregates will be deposited in appropriate locations upon permission from relevant agencies.	
	Sediments will pass through the weir via sediment passages integrated in weir design. No accumulation is preferred in weir as it will affect functionality of the weir.	
	(Source: EIA Report page 147, Section VII, Section V.2.4, Section V.1.3 and section V.1.1, table 5.2.1.1)	
Other pollutants	Solid&Liquid Wastes, Noise and Dust	
	Noise level during construction has been chosen as other source of pollutant which has also been assessed during EIA study. It has been concluded that even all machines are operated at the same time; the noise limits wouldn't be reached. Also, since there exist no settlement near the construction site, impact of project is not expected to be significant.	
	Dust will be emitted during construction works. In order to minimize dust emission, measures such as washing and screening will be taken. According to modelling study for dust, it has been determined that even if no measures are taken, the dust level will be at lower limit. Since both dust and noise emissions are limited to construction phase and assessment have shown that they at lower limit values, they will not monitored.	
	All domestic wastes will be disposed according to the regulations. Measures including treatment systems and cesspits will be issued in the project site. Solid wastes will be collected and the recyclable ones will be stored separately. Domestic solid wastes will be carried to nearest settlement's landfill station.	
Div. P	(Source: EIA Report page 150, Section V.2.10 and page 129 Section V.1.15, Section V.I.8)	
Biodiversity	Plants affected&River habitat	
	Project site does not include any endemic species. Some plants will be affected	



J	ustification choices, data source and provision of references
	due to construction and site cleaning carried out in order to prevent uncontrolled erosion during construction and operation. In order to compensate the affected plantation, compensation will be made to Directorate of Forestry to be used for replantation in the same site and renovation of existing forest areas. Since the forest density is not very high and appropriate mitigation measures are issued, the indicator was scored as zero.
	Since the minimum water flow is continuously released to river bed and weir design involves a fish passage enabling upward migration, impact on biodiversity is not considered as significant. The design of the passage is made to guarantee free flow and minimum water depth from the passage to enable fish migration and act as attracting flow to direct the fishes. As the appropriate mitigation measures are taken during construction, the indicator was scored as zero.
	Parameter has been defined for biodiversity to ensure minimum depth for fish migration. Functionality of fish passage will be assessed by an independent expert and report will be submitted to DOE during verification. Additional measures will be issued if necessary to ensure functionality.
	For sediment transport, a passage has been included in weir design to prevent accumulation. Since the project is a run off river type hepp, it can not store sediment like dam type plants otherwise all the weir will be filled by sediment and project will be useless.
	(Source: Compensation payment made to Directorate of Forestry, EIA Report Section V.I.10)
Quality of	Number of Certificates
employment	Due to Health and Safety regulations and technical skills required for operating equipments, training will be provided to relevant staff. Also, some of the board operators will have training to get certificate for working at high voltage level as requested by local regulations. Trainings and certificates provided will increase their capacity compared to baseline level.
	(Source: Certificates & evidence for trainings to be provided during verification)
Livelihood of	Number of Locally recruited staff
the poor	Income of local people employed in the plant will increase as a result of project activities which will also have impact on overall spending in the Koyulhisar District. According to State Planning Organization statistics, Koyulhisar District is ranking as 653 <sup>rd</sup> among 872 District in Turkey in terms of per capita income



J	ustification choices, data source and provision of references
	The project involves a channel which not close to settlements however in order to enable access to the other side of channel, overpasses and bridges will be built and fences will be installed around the overpasses in locations determined by locals.
Access to	(http://ekutup.dpt.gov.tr/bolgesel/gosterge/2004/ilce.pdf page 202)
Access to affordable and clean energy	Fossil Fuel Replaced  The project will reduce dependency on fuel and energy import through use of
services	local and renewable resources and help meet national energy demand and enable diversification in the energy supply. According to projections, electricity demand of Turkish grid will increase significantly in coming year. Therefore, this indicator was scored as positive.
	(Source: Capacity projection 2008-2017, http://www.teias.gov.tr/projeksiyon/CAPACITY%20PROJECTION%202008-2017.pdf figure 1., page 5)
Human and institutional	Number of People attending meetings
capacity	Educational activities which are not part of the usual schooling system, such as
	environmental training, awareness raising and knowledge dissemination will increase through stakeholder meetings. Also, project will increase human and institutional capacity of the workers in terms of technical skills. Since the impact will be limited, indicator was scored as neutral.
	(Source: LSC reports, trainings provided to workers)
Quantitative	Payments made to Staff
employment	About 200 people will be appleued directly during construction and 45 people
and income generation	About 200 people will be employed directly during construction and 15 people during operation. Since Koyulhisar District is ranking as 784 <sup>th</sup> among 872 District in terms of per capita income, this will create a significant contribution to the local economy
	(Source: Social security and insurance payment documents, and ( <a href="http://ekutup.dpt.gov.tr/bolgesel/gosterge/2004/ilce.pdf">http://ekutup.dpt.gov.tr/bolgesel/gosterge/2004/ilce.pdf</a> page 202))
Balance of	Currency Saving
payments and investment	Turkey is heavily dependent on import fossil fuel, especially natural gas which is
investment	imported, for electricity generation. Project will reduce fuel import and result in net foreign currency saving proportional to electricity generation.
	(Source: TEIAS: http://www.teias.gov.tr/ist2007/43.xls)
Technology transfer and	Equipment Expenditures
	1



Justification choices, data source and provision of references				
technological	Project will assist in transfer of new technology to Turkey. In addition to			
self-reliance	Technological skills of local suppliers and technicians are also expected to			
	increase as a result of trainings provided by the equipment manufacturers.			
	(Source: Equipment purchase agreements)			



# **SECTION G.** Sustainability Monitoring Plan

No		1
Indicator		Air Quality
Mitigation measure		N/A
Chosen parameter 1.1		SO <sub>2</sub> emissions by thermal power plants
Current situation of parameter 1.1		Total SO <sub>2</sub> emission related to electricity generation is about 936.1 Gg for 2007 according to National Inventory of Turkey <sup>5</sup> . Considering that electricity generation in 2007 is 183,339.7 GWh, SO <sub>2</sub> emission per MWh is calculated as 5.3 kg/MWh.
Future target for parameter 1.1		SO <sub>2</sub> emission reduction corresponding to 115 GWh generation is calculated as 627 ton per year.
Chosen parameter 1.2		NOx emissions by thermal power plants
Current situation of parameter 1.2		Total SO <sub>2</sub> emission related to electricity generation is about 202.9 Gg for 2007 according to National Inventory of Turkey. NOx emission per MWh is calculated as 1.1 kg.
Future target for parameter 1.2		NOx emission reduction corresponding to 115 GWh generation is calculated as 127 ton per year.
Way of monitoring	How	Electricity generated by Resadiye-I HEPP and NO <sub>X</sub> and SO <sub>2</sub> emission data from GHG inventory of Turkey will be used as reference in calculation of the emission reduction.
	When	Yearly
	By who	Project owner

No	2
Indicator	Water Quality and Quantity
Mitigation measure	Release of minimum flow to protect aquatic life
Chosen parameter 2	Flow rate of water released from the weir.
Current situation of parameter 2	Project has been commissioned by September 2009
Estimation of baseline situation of parameter	Natural flow of river
Future target for parameter 2	Minimum 10% of average natural flow will be released. There will be an expert assessment on adequacy of flow released. The expert report will include references and data relevant to local conditions and fieldwork. Any recommendations or need for additional measures will be discussed in the report and actions will be implemented if required upon expert report.

<sup>5</sup> 

 $\frac{http://unfccc.int/files/national\_reports/annex\_i\_ghg\_inventories/national\_inventories\_submissions/a\_pplication/zip/tur\_2009\_crf\_13apr.zip\_, Worksheet: Table 1s1\_)$ 



Way of monitoring	How	Flow measurements from the weir.
	When	Continuously
	By who	Project Owner

No		3	
Indicator		Soil Condition	
Mitigation measure		Excavation wastes used in construction and disposed along the channel for building access road. Construction of sediment passages to enable sediment transport and designing project considering erosion risk.	
Chosen parameter 3.1		Storage of excavation wastes in appropriate locations.	
Current situation of par	ameter 3.1	None as there exist no excavation waste.	
Future target for param	eter 3.1	Disposal of excavation wastes appropriately.	
Way of monitoring	How	Through site visits	
	When	Once after completion of the construction	
	By who	Project owner	
Chosen parameter 3.2		Accumulation of Sediment	
Current situation of parameter 3.2		None as there exist no plant	
Future target for param	eter 3.2	No accumulation in the weir.	
Way of monitoring	How	Through site visits	
, ,	When	Yearly	
	By who	Project owner	
Chosen parameter 3.3		Soil Erosion	
Current situation of parameter 3.3		Erosion without project activity.	
Future target for parameter 3.3		No erosion or leakage due to project activities.	
Way of monitoring	How	Through site visits	
	When	Yearly	
	By who	Project Owner	

No	4
Indicator	Other pollutants
Mitigation measure	Solid & Liquid Waste
Chosen parameter	Appropriate storage and disposal of wastes
Current situation of parameter	No waste
Future target for parameter	Disposal of solid wastes in compliance with regulations and Installation of waste water treatment plant/cesspit



Way of monitoring	How	Through checking existence and operation of waste	
		treatment/collection equipment and disposal records	
	When	Continuously	
	By who	Project owner	

No		5
Indicator		Biodiversity
Mitigation measure		Minimum water depth in the fish passage and additional measures if identified by expert.
Chosen parameter		Functionality of fish passage
Current situation of para	ameter	A fish passage has been built which enables free flow from the weir and upward migration.
Estimation of baseline situation of parameter		None
Future target for parameter		Fish passage enabling upward migration of species in the river bed.
Way of monitoring	How	Monitoring free flow from the fish passage and assessment of functionality of the fish passage by an independent expert. Expert study will include site visit and refer to relevant studies and involve recommendations (if any) and implementations of the recommendations will be submitted during verification.
	When	Continuously (for minimum flow)/ once after commissioning of the plant(fish passage functionality).
	By who	Project Owner

No		6	
Indicator		Quality of Employment	
Mitigation measure		Recruited people will be trained for increasing technical skills and awareness about health, safety and environmental issues.	
Chosen parameter		Number of people trained (certificates )	
Current situation of para	ameter	None	
Future target for parameter		All technical staff working with high voltage equipments.	
Way of monitoring	How	Documents for trainings and certificates issued.	
	When	Annually	
	By who	Project owner	



No		7
Indicator		Livelihood of the poor
Mitigation measure		Building Overpasses and installing fences
Chosen parameter		# of overpasses and length of fences
Current situation of parameter		No need for overpass
Future target for parameter		Building overpasses and fences in locations determined upon
		needs of locals.
Way of monitoring	How	Site visits and interview with locals
	When	Annually
	By who	Project owner

No		8
Indicator		Quantitative employment and income generation
Mitigation measure		Mitigation measure is not required.
Chosen parameter		Payments made to staff
Current situation of parameter		None
Future target for parameter		200 people during construction and 15 people during operation stage is planned to be employed. Payment made is to be determined later.
Way of monitoring	How	Through evaluation documents for wages paid and social security documents.
	When	Yearly
	By who	Project owner

No		9	
Indicator		Balance of payments	
Mitigation measure		Decrease dependency on fossil fuel thorugh increasing use of local resources.	
Chosen parameter		Currency saving.	
Current situation of parameter		In 2007, about 20.5 bn m3 natural gas been used for about 95,000 GWh electricity generation and about € 5 bn has been spent.	
		Source: <a href="http://www.teias.gov.tr/ist2007/43.xls">http://www.teias.gov.tr/ist2007/43.xls</a> and <a href="http://www.teias.gov.tr/ist2007/36(06-07).xls">http://www.teias.gov.tr/ist2007/36(06-07).xls</a> for generation and fuel consumption. <a href="http://www.esgaz.com.tr/dogalgazfiyatlari.asp">http://www.esgaz.com.tr/dogalgazfiyatlari.asp</a> for natural gas price.	
Future target for parameter		Decrease natural gas consumed for electricity generation. Approximately consumption of 25 million m³ of natural gas is expected to be avoided corresponding to € 6.5 million annually.	
Way of monitoring	How	Through comparing electricity generated by Reşadiye-I HEPP and natural gas that would be used to produce the same amount of electricity according to baseline scenario.	
	When	Yearly	
	By who	Project owner	



No		10	
Indicator		Other pollutants-Noise	
Mitigation measure		Measuring the noise and implementing measures if necessary.	
Chosen parameter Noise		Noise level in the plant during operation.	
Current situation of parameter		None	
Future target for parameter		Distribution of protective equipment to workers and implementing additional measures if necessary after measurement.	
Way of monitoring	How	Through checking measurement records and availability of protective equipment for staff.	
	When	Continuously	
	By who	Project Owner	

No		11
Indicator		DNH-SP9
Mitigation measure		Planting new trees for reforestation of the area
Chosen parameter		Trees planted
Current situation of parameter		Reforestation has been applied in most of the land where as plantation has been scheduled by 2012 or 2013 for rest of area.
Future target for parameter		All area affected should be planted
Way of monitoring	How	Site visits, pictures and documents from Directorate of Forestry
	When	Once after plantation activities are completed.
	By who	Project owner



#### Additional remarks monitoring

#### **SECTION H.**

### **Additionality and Conservativeness**







### H.1. Additionality

Additionality assessment is performed according to the "Tool for the demonstration and assessment of additionality" approved by UNFCCC. Details are available in PDD

#### H.2. Conservativeness

Conservative approach has been followed in calculating baseline emission factors and investment analysis sections as detailed in PDD.

#### ANNEX 1 **ODA** declarations

TURKON - MNG ELEKTRİK ÜRETİMİ VE

TICARET A.S.
Ugur Mumcu Caddesi No: 88
06700 Gaziosmanpaya – ANKARA
Teix(0312) 450 30 00 (30 hat)
Faks:(0312) 436 64 06

Ankara, 02 January 2009

Project reference: Hamzalı and Reşadiye (Reşadiye I-II-III) Hydroelectric Power Plants

**Gold Standard Foundation** 

Declaration of Non-Use of Official Development Assistance by Project Proponent;

As Legal Owner ("Project Proponent") of the above-referenced Projects, acting on behalf of all Projects participants, I now make the following representations:

**Gold Standard Documentation:** 

I am familiar with the provisions of Gold Standard Documentation relevant to Official Development Assistance (ODA). I understand that the above-referenced Projects are not eligible for Gold Standard registration if the Projects receive or benefit from Official Development Assistance under the condition registration if the Projects receive or behind that some or all credits coming out of the Projects are transferred to the ODA donor country. I now expressly declare that no financing provided in connection with the above-referenced Projects have come from or will come from ODA that has been or will be provided under the condition, whether express or implied, that any or all of the credits (CERs, ERUs or VERs) issued as a result of the Projects' operation will be transferred directly or indirectly to the country of origin of the ODA.

**Financier Declarations:** 

It hereby declare that I have submitted 1 declaration of Non-Use of ODA, representing declarations from all project financiers. If additional financiers are added to the Projects, I will promptly notify the Gold Standard Foundation and ensure that additional declarations are promptly submitted.

I agree to complete and submit a sufficiently clear and transparent financing plan for the Projects so that during validation the Validator can assess compliance with the Non-Use of ODA requirement.

IV. Duty to Notify Upon Discovery:
If I learn or if I am given any reason to believe at any stage of projects design or implementation that
ODA has been used to support the development or implementation of the Projects, or that an entity
providing ODA to the host country may at some point in the future benefit directly or indirectly from the credits generated from the projects as a condition of investment, I will make this known to the Gold Standard immediately.

Sanctions

I am fully aware that under Section 10 of the Gold Standard Terms and Conditions sanctions and damages may be incurred for the provision of false information related to Projects and/or Gold Standard credits.

MNG

Signed: Name:

Title: On behalf of:

Güven BALKAN

TURKON - MNG ELEKTRIK MRETIMI VE TICARET A.S.

Member of Board TURKON-MNG Electricity Generation and Trading Co. Inc.



# ANNEX 2 Special Guidance for Run-off-River HEPP project

Management domain	
Minimum flow which guarantees habitat quality and prevents critical oxygen and chemical properties.	Minimum 10% of average flow will be released for the section between the weir and the HEPP. This minimum flow shall guarantee habitat quality and prevent critical oxygen and chemical properties.
No disconnection of lateral rivers.	There shall be no disconnection of lateral rivers. Flows of Kelkit River will be discharged back to the same river bed after being used in energy production.
Minimum water depth for fish migration during critical periods.	Min 10% of average flow shall always be released from the weir, even in dry seasons when there is not enough water for energy production, which will aid aquatic life, compared to the conditions before the construction of the project.
Lateral and vertical connectivity shall not be substantially disturbed	There shall be no disconnection of lateral rivers. Since the project is a small run of river project, it does not have a storage volume to substantially disturb the underground waters.
Provides sufficient transport capacity for sediments	The weir has been designed to prevent any sediments accumulation before the weir will be released to downstream.
Landscape compartments shall not be destroyed. Flood plain ecosystems shall not be endangered.	Since the project does not have a dam but a small weir to regulate the waters of the brook, landscape compartments and flood plain ecosystems shall not be endangered.
Hydropeaking	
Rate of change of water level should not impair fish and benthic population.	Project does not involve a storage capacity. A consistent flow of 10% of natural flow shall be flowing, so that there shall not be any significant change in water level. Regarding the consistency of rate of flow after the weir, the weir shall regulate and help the consistency of the flow of water.
Reduction in water level should not lead to drying of the water course.	Same amount of water shall be released even in dry seasons.
No isolation of fish and benthic organisms when water level decreases	The weir shall prevent the isolation of fish and organisms by providing a steady minimal flow, even when water level decreases.
Reservoir Management	Since the project is a run of river power plant, it does not feature any large storage volume, but a weir to regulate the water. Unlike the dam reservoirs, a reservoir operation policy would not be applied to this project.
Sediment Management	
Sediments have to pass through the power plant.	Sediment management will be performed and controlled by means of a sediment passage and a stilling basin (150 m long and 15 m wide), which have been designed and constructed as the integral



	parts of the Project.
Power Plant Design	
Free fish migration upwards and downwards.	Since there shall be always water flowing in the original river bed, free fish migration upwards and downwards will be available through the fish passage of the weir.
Protection of animals against injury and death stemming from power plant operations.	Necessary precautions shall be taken in the power plant to prevent injury to animals during operation.
Social Impacts	
Cultural Landscapes	Cultural Landscapes shall not be changed.
Human heritage (including protection of special ethnic groups) and preservation of life styles.	There shall not be any negative social impact on human heritage and way of life since the power plant shall not be on any settlement territory. It shall help the locals by providing additional employment and enable irrigation of agricultural lands.
Empowerment of local stakeholders in the decision making process about mitigation and compensation of social impacts	Local stakeholders shall be able to express their views about social impacts at stakeholders meetings whereby the project owners would take the proper mitigation measures.
Resettlement of local population	Settlement of local population is not affected.
Build additional social infrastructure due to migration induced by the project.	The project would not induce any migration.
Water quality and fishing losses affecting downstream riverside population.	The downstream water quality shall not be affected, since the same water flows shall be kept downstream. Besides, the weir shall provide fishing opportunities for the local stakeholders as well as downstream population.