

STAKEHOLDER CONSULTATION REPORT

PUBLICATION DATE **14.10.2020**

VERSION **v. 1.1**

RELATED SUPPORT

- TEMPLATE GUIDE Stakeholder Consultation Report v. 1.1

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KEY PROJECT INFORMATION

GS ID of Project	GS7801
Title of Project	Saros Wind Power Project
Version number of the SCR	01
Completion date of version	04/06/2022
Time of First Submission Date	04/06/2022
Start Date of the Project	05/07/2019
Date of Meeting(s)	29/05/2018
Project Cycle:	<input type="checkbox"/> Regular <input checked="" type="checkbox"/> Retroactive

SECTION A. INFORMATION MADE AVAILABLE TO STAKEHOLDERS

A.1. A non-technical summary of the project

Boylam Enerji Yatırım Üretim ve Ticaret A.Ş. (hereafter referred to as "Boylam Enerji") plans investing into a new wind power project called Saros Wind Power Project (hereafter referred to as the "Project" or "Saros WPP"), which involves installation and operation of 137.997 MWe/137.997 MWm wind power plant. The project consists of 27 turbines whose capacities can be expressed as 27 x (5.111 MWe/ 5.111 MWm). The license of the project was issued by Energy Market Regulatory Authority (EMRA) on 18/10/2012.¹ The generated energy will be fed to the grid at Çanakkale Çan TM transmission line.²

An estimated electricity net generation of 483,000 MWh per year by the efficient utilization of the available wind energy by project activity will replace the grid electricity, which is constituted of different fuel sources, mainly fossil fuels.³ The electricity produced by project activity will result in average emission reduction of 313,081 tonnes of CO₂e/year and 1,565,405 tonnes of CO₂e/year for first crediting period. Moreover, project activity will contribute further dissemination of wind energy and extension of national power generation. Saros WPP will have an operational lifetime of 25 years.

The project will help Turkey to stimulate and commercialize the use of grid connected renewable energy technologies and markets. Furthermore, the project will demonstrate the viability of grid connected wind farms which can support improved energy security, improved air quality, alternative sustainable energy futures, improved local livelihoods and sustainable renewable energy industry development. The specific goals of the project are to:

- reduce greenhouse gas emissions in Turkey compared to the business-as-usual scenario;
- help to stimulate the growth of the wind power industry in Turkey;
- create local employment during the construction and the operation phase of the wind farm;
- reduce other pollutants resulting from power generation industry in Turkey, compared to a business-as-usual scenario;
- help to reduce Turkey's increasing energy deficit;
- and differentiate the electricity generation mix and reduce import dependency.

As the project developer, Boylam Enerji believes that efficient utilization of all kinds of natural resources with a harmony coupled with responsible environmental considerations is vital for sustainable development of Turkey and the World. This has been a guiding factor for the shareholders towards the concept of designation and installation of a wind power project. Other than the objective of climate change mitigation through significant reduction in greenhouse gas (GHG) emissions, the project has been carried out to provide social and economic contribution to the region in a sustainable way.

¹ Licence has been revised according to 27 turbines on 14.01.2020.

² Please see Generation License

³ Please see Generation License

A.2. Contact details to get further technical detail and project information

Boylam Enerji Yatırım Üretim ve Ticaret A.Ş.

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<https://www.boylamenerji.com.tr/>

<https://www.boylamenerji.com.tr/EnvironmentalImpactAssessment>

A.3. Summary of economic, social and environmental impacts of the Project

The Saros Wind Power Plant lies approximately 11 km to the north-west of Çan District and 19 km to the east of Çanakkale Province city center. Project is developed by Boylam Enerji Yatırım Üretim ve Ticaret A.Ş.

- **Environmental:** The project activities will replace the grid electricity, which is constituted of different fuel sources causing greenhouse gas emissions. By replacing in the consumption of these fuels, it contributes to conservation of water, soil, flora and faunas and transfers these natural resources and also the additional supply of these primary energy sources to the future generations. In the absence of the project activity, an equivalent amount of electricity would have been generated from the power plants connected to the grid, majority of which are based on fossil fuels. Thus, the project is replacing the greenhouse gas emissions (CO₂, CH₄) and other pollutants (NO_x, particulate matters) occurring from extraction, processing, transportation and burning of fossil-fuels for power generation connected to the national grid.
- **Social:** Local employment will be enhanced by all project activities during construction and operation of wind power project. As a result, local poverty and unemployment will be partially eliminated by increased job opportunities and project business activities. Construction materials for the foundations, cables and other auxiliary equipment will preferentially be sourced locally. Moreover as contribution of the project to welfare of the region, the quality of the electricity consumed in the region will be increased by local electricity production, which also contributes decreasing of distribution losses.
- **Economic:** Firstly, the project will help to accelerate the growth of the wind power industry and stimulate the designation and production of renewable energy technologies in Turkey. Then, other entrepreneurs irrespective of sector will be encouraged to invest in wind power generations. It will also assist to reduce Turkey's increasing energy deficit and diversify the electricity generation mix while reducing import dependency, especially natural gas. Importantly, rural development will be maintained in the areas around the project site by providing infrastructural investments to these remote villages.
- **Technological:** Implementation of the proposed project will contribute to wider deployment of wind power technology in local and national level. It will demonstrate the viability of larger grid connected wind farms, which will support improved energy security, alternative sustainable energy, and also renewable energy industry development. This will also strengthen pillars of Turkish

electricity supply based on ecologically sound technology with wind turbines⁴ that occupy the same space and generate more electricity.

- **SDG 13 Climate Action:** The project will naturally play an important role in struggle with climate crisis since it will provide a renewable electricity generation that will potentially replace equal amount of fossil electricity generation.
- **SDG 8 Decent Work and Economic Growth:** The project will employ a significant number of workers during both construction and operation phases. One of the most important parameters in the employment policy of Saros WPP will be employing an important majority of the workers locally.
- **SDG 7 Clean and Affordable Energy:** Saros WPP will contribute to Turkey's renewable energy production. Also, the electricity produced by Saros WPP will make reaching electricity easier within the country.
- **SDG 6 Clean Water and Sanitation:** Since Saros WPP will operate a renewable electricity generation that will potentially replace equal amount of fossil electricity generation, there will not be any cooling water discharge due to Project's operations. Also, the domestic wastewater that will be generated within Saros WPP will be removed in order to avoid its discharge to natural water bodies. By considering these two factors, the project will significantly contribute to SDG 6.

⁴ <https://en.wind-turbine-models.com/turbines/1913-ge-general-electric-ge-5.3-158-cypress#datasheet>

Assessment Questions/ Requirements	Justification of Relevance (Yes/potentiall y/no)	How Project will achieve Requirements through design, management or risk mitigation.	Mitigation Measures added to the Monitoring Plan (if required)
Principle 1. Human Rights			
<ol style="list-style-type: none"> The Project Developer and the Project shall respect internationally proclaimed human rights and shall not be complicit in violence or human rights abuses of any kind as defined in the Universal Declaration of Human Rights The Project shall not discriminate with regards to participation and inclusion 	<ol style="list-style-type: none"> Yes Yes 	<ol style="list-style-type: none"> Turkey is a UN party that already ratified Universal Declaration of Human Rights. Thus, this project has been audited under Turkish Legal Framework to prevent any potential violation on the human rights. The Project does not discriminate anybody with regards to participation and inclusion since in Turkey, Universal Declaration of Human Rights is known nationally. 	<ol style="list-style-type: none"> No No
Principle 2. Gender Equality			
<ol style="list-style-type: none"> The Project shall not directly or indirectly lead to/contribute to adverse impacts on gender equality and/or the situation of women Projects shall apply the principles of nondiscrimination, equal treatment, and equal pay for equal work 	<ol style="list-style-type: none"> Yes No 	<ol style="list-style-type: none"> The project does not apply any gender-specific employment policy. Due to project activity, no gender discrimination has not been observed. According to Article 10 of the Constitution of the Republic of Turkey in Turkey women and men have equal rights. (https://www.tbmm.gov.tr/anayasa/anayasa_2018.pdf) on the other hand, Discrimination (Job and Profession) Agreement was accepted on September 9, 1967 in Turkey. https://ailevecalismama.gov.tr/media/1332/tuerkiye- 	<ol style="list-style-type: none"> No No No

<p>3. The Project shall refer to the country’s national gender strategy or equivalent national commitment to aid in assessing gender risks</p> <p>4. (where required) Summary of opinions and recommendations of an Expert Stakeholder(s)</p>	<p>3. Yes</p> <p>4.-</p>	<p>taraf%C4%B1ndan-onaylanan-ilo-soezle%C5%9Fmeleri.pdf (C111), according to this agreement women and men have equal rights in terms of jobs and professions. For this reason, by seeking this, project he Project shall refer to the country’s national gender strategy or equivalent national commitment to aid in assessing gender risks. Moreover, In the main office of the project owner company there are women employees as well. Therefore, project contributes to recognition of women rights implicitly.</p>	<p>4. -</p>
<p>Principle 3. Community Health, Safety and Working Conditions</p>			
<p>1. The Project shall avoid community exposure to increased health risks and shall not adversely affect the health of the workers and the community</p>	<p>1. Yes</p>	<p>1. The project will take all the necessary precautions for all the hazards that by mitigating their impacts in line with the legal limits. (ie. level of dust, noise and flickering effect)</p> <p>Since it is a renewable energy project, it is not creating any kind of pollution like in fossil fuel-based energy plants. Therefore, there is no air pollution caused by emissions. Both workers and community are not exposed to any health risks. Moreover, Turkey ratified ILO convention 155 about work safety and precautions. According to the ESIA report of Saros WPP, the nearest settlements to the current turbines are more than 1 km away and the recommendation is that the predicted duration of shadow flicker effects experienced at a sensitive receptor should not exceed 30 hours per year and 30 minutes per day on the worst affected day as per the Environmental, Health and Safety Guidelines for Wind Energy (IFC, 2015). Therefore, it is impossible to mention a significant shadow flicker effect where the potential shadow flicker effect could be felt up to 1300 meters from a turbine which has 130 m diameter blades. Consequently, shadow flickering impact is negligible as the nearest residential area is 1 km away for this project. It is concluded that the project will not cause significant shadow flickering on the closest settlements.</p>	<p>1. No</p>

Principle 4.1 Sites of Cultural and Historical Heritage			
Does the Project Area include sites, structures, or objects with historical, cultural, artistic, traditional or religious values or intangible forms of culture?	No	The project does not occupy any high value cultural area.	No
>>			
Principle 4.2 Forced Eviction and Displacement			
Does the Project require or cause the physical or economic relocation of peoples (temporary or permanent, full or partial)?	No	The project does not require or cause the physical or economic relocation of peoples (temporary or permanent, full or partial)	No
>>			
Principle 4.3 Land Tenure and Other Rights			
a. Does the Project require any change, or have any uncertainties related to land tenure arrangements and/or access rights, usage rights or land ownership? b. For Projects involving land use tenure, are there any uncertainties with regards to land tenure, access rights, usage rights or land ownership?	a-b. No	a-b. No, the project does not cause any type of change with respect to land tenure or impact any legal rights of the nearby people. The land use permission has been certified by notarization.	No
Principle 4.4 - Indigenous people			

Are indigenous peoples present in or within the area of influence of the Project and/or is the Project located on land/territory claimed by indigenous peoples?	No	Turkey does not host any indigenous people community	No
>>			
Principle 5. Corruption			
1. The Project shall not involve, be complicit in or inadvertently contribute to or reinforce corruption or corrupt Projects	1. Yes	1. The project has been awarded by a national climate incentive mechanism called as <i>Mechanism for Supporting Renewable Energy Resources (YEKDEM)</i> and all the requirements for benefiting from this mechanism have been proven in a suitable and transparent way.	1. No
Principle 6.1 Labour Rights			
<p>1. The Project Developer shall ensure that all employment is in compliance with national labour occupational health and safety laws and with the principles and standards embodied in the ILO fundamental conventions</p> <p>2. Workers shall be able to establish and join labour organisations</p> <p>3. Working agreements with all individual workers</p>		<p>1. The employment within the project will be implemented in a proper way and audited by the Social Security Agency.</p> <p>2. Employee have the right to form unions and higher organizations, without prior permission. and they also possess the right to become a member of a union and to freely withdraw from membership, in order to safeguard and develop their economic and social rights and the interests of their members in their labour relations.⁵</p> <p>3.</p>	

⁵ <https://www.anayasa.gov.tr/en/legislation/turkish-constiution/> Please see: page 44, article 51

<p>shall be documented and implemented and include:</p> <p>a) Working hours (must not exceed 48 hours per week on a regular basis), AND</p> <p>b) Duties and tasks, AND</p> <p>c) Remuneration (must include provision for payment of overtime), AND</p> <p>d) Modalities on health insurance, AND</p> <p>e) Modalities on termination of the contract with provision for voluntary resignation by employee, AND</p> <p>f) Provision for annual leave of not less than 10 days per year, not including sick and casual leave.</p> <p>4. No child labour is allowed (Exceptions for children working on their families' property requires an Expert Stakeholder opinion)</p> <p>5. The Project Developer shall ensure the use of appropriate equipment, training of workers, documentation and reporting of accidents</p>	<p>1. Yes</p> <p>2. Yes</p> <p>3. Yes</p> <p>4. Yes</p> <p>5. Yes</p>	<p>a) Regulation On Working Times Regarding Labor Law was updated in April 6, 2004 in Turkey. https://www.mevzuat.gov.tr/mevzuat?MevzuatNo=5447&MevzuatTur=7&MevzuatTertip=5 According to this regulation, working hours cannot exceed 45 hours in every working place in Turkey. For this reason, workers cannot be worked over 45 hours weekly in this project.</p> <p>b) Duties and tasks are clarified in every working place in Turkey within the scope of Labor law which was updated on May 5, 2003 lately. https://www.resmigazete.gov.tr/eskiler/2003/06/20030610.htm</p> <p>c) Over Work and with Over Time Regarding Labor Law Working Regulation was prepared on 22nd of May, 2003. https://www.mevzuat.gov.tr/File/GeneratePdf?mevzuatNo=6249&mevzuatTur=KurumVeKurulYonetmeligi&mevzuatTertip=5 According to this regulation, payment of overtime is provided by employer. For this reason, this rule is applied for the employees within this project's border.</p> <p>d) Social Insurance Operations Regulation was rearranged on 31st of May 2016 in Turkey. https://www.mevzuat.gov.tr/mevzuat?MevzuatNo=13973&MevzuatTur=7&MevzuatTertip=5 Under this regulation, within the border of Turkey, without social insurance, employees cannot be worked in any shape or form.</p> <p>e) Labor law which was updated on May 5, 2003 lately. https://www.resmigazete.gov.tr/eskiler/2003/06/20030610.htm</p>	<p>1. No</p> <p>2. No</p> <p>3. No</p> <p>4. No</p> <p>5. No</p>
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<p>and incidents, and emergency preparedness and response measures</p>		<p>This law covers all of the modalities on termination of the contract with provision for voluntary resignation by employee.</p> <p>f) Annual Paid Leave Regulation has been prepared based on Article 60 of the Labor Law dated 22/5/2003 and numbered 4857. https://www.mevzuat.gov.tr/File/GeneratePdf?mevzuatNo=5451&mevzuatTur=KurumVeKurulusYonetmeligi&mevzuatTertip=5</p> <p>According to this regulation, employees have right for annual leave of not less than 10 days per year, not including sick and casual leave.</p> <p>4. No child will be employed for the project construction and implementation.</p> <p>5. Project owner provides all employees to have trainings for the use of appropriate equipment, documentation and reporting of accidents and incidents and emergency preparedness and response measures regularly. Additionally, relevant staff are trained to be able to work with high voltages, high heights and heavy machineries.</p>	
<p>Principle 6.2 Negative Economic Consequences</p>			
<p>1. Does the project cause negative economic consequences during and after project implementation?</p>	<p>1. No</p>	<p>1. On the contrary, it supplies job opportunities for local people. By this way, it contributes improvement of economy.</p>	<p>1.No</p>
<p>>></p>			
<p>Principle 7.1 Emissions</p>			

Will the Project increase greenhouse gas emissions over the Baseline Scenario?	No	No, Since the project is a renewable energy production activity, there won't be any GHG emissions due to the project.	No
>>			
Principle 7.2 Energy Supply			
Will the Project use energy from a local grid or power supply (i.e., not connected to a national or regional grid) or fuel resource (such as wood, biomass) that provides for other local users?	Potentially	Plant sometimes can use energy from local grid in the absence of wind. However, this amount is less when it is compared with its production of green energy amount.	This amount will be tried to decrease as far as possible. It can be check during the verification process with the monthly meter readings and EPIAŞ records.
>>			
Principle 8.1 Impact on Natural Water Patterns/Flows			
Will the Project affect the natural or pre-existing pattern of watercourses, ground-water and/or the watershed(s) such as high seasonal flow variability, flooding potential, lack of aquatic connectivity or water scarcity?	No	Since there is no water use in the generation of electricity, Project does not affect the natural or pre-existing pattern of watercourses, groundwater and/or the watershed(s) such as high seasonal flow variability, flooding potential, lack of aquatic connectivity or water scarcity. Only water use in the project side is for domestic purposes.	No
>>			
Principle 8.2 Erosion and/or Water Body Instability			

<p>a. Could the Project directly or indirectly cause additional erosion and/or water body instability or disrupt the natural pattern of erosion?</p> <p>b. Is the Project’s area of influence susceptible to excessive erosion and/or water body instability?</p>	<p>a. No</p> <p>b. No</p>	<p>a-b. Since there is no water use in the generation of electricity the Project directly or indirectly cannot cause additional erosion and/or water body instability or disrupt the natural pattern of erosion.</p>	<p>No</p>
<p>>></p>			
<p>Principle 9.1 Landscape Modification and Soil</p>			
<p>Does the Project involve the use of land and soil for production of crops or other products?</p>	<p>No</p>	<p>No. Project does not involve the use of land and soil for production of crops or other products</p>	<p>No</p>
<p>>></p>			
<p>Principle 9.2 Vulnerability to Natural Disaster</p>			
<p>Will the Project be susceptible to or lead to increased vulnerability to wind, earthquakes, subsidence, landslides, erosion, flooding, drought or other extreme climatic conditions?</p>	<p>No</p>	<p>The project area is not a place to specific extreme climatic conditions and harmful natural events such as subsidence, landslides, erosion, flooding, drought. However, project area is located on earthquake zone, but the project complies with the regulation on buildings to be built in disaster areas.⁶</p>	<p>No</p>
<p>>></p>			
<p>Principle 9.3 Genetic Resources</p>			

⁶ Please see EIA report (page 63)

<p>Could the Project be negatively impacted by or involve genetically modified organisms or GMOs (e.g., contamination, collection and/or harvesting, commercial development, or take place in facilities or farms that include GMOs in their processes and production)?</p>	<p>No</p>	<p>There is no relevance to GMO of a WPP.</p>	<p>No</p>
<p>>></p>			
<p>Principle 9.4 Release of pollutants</p>			
<p>Could the Project potentially result in the release of pollutants to the environment?</p>	<p>1.Potentially</p>	<p>Only wastewater and solid waste production results from daily water use (eg. domestic wastewater) and daily domestic consumption (eg. domestic solid waste). These domestic wastes are removed from the project facility in line with the associated legislative framework.⁷</p>	<p>Wastewater is vacuumed by vacuum truck regularly. By this way, discharge of plant sourced wastewater will not be allowed. Moreover, domestic solid wastes will be collected regularly</p>
<p>>></p>			

⁷ Please see EIA report (page 207)

Principle 9.5 Hazardous and Non-hazardous Waste			
Will the Project involve the manufacture, trade, release, and/ or use of hazardous and non-hazardous chemicals and/or materials?	Potentially	In the case that only hazardous and non-hazardous waste production results from windmill operation (eg. waste oil and related materials). These wastes are removed from the project facility in line with the associated legislative framework.	There will be no pollutant disposal from the WFP to the natural bodies. All the wastes (eg. waste oil and domestic wastewater are removed).
>>			
Principle 9.6 Pesticides & Fertilisers			
Will the Project involve the application of pesticides and/or fertilisers?	No	There is no operation which requires pesticide fertilizer use for this project.	No
>>			
Principle 9.7 Harvesting of Forests			
Will the Project involve the harvesting of forests?	No	The turbines are mostly located on treeless lands away from residential areas. However, vegetable soil laying, afforestation, germination, and rehabilitation of the natural environment were carried out in order to restore the environment of the lands affected by the project activity on the turbine platforms and roads to its former natural state.	No
Principle 9.8 Food			
Does the Project modify the quantity or nutritional quality of			

food available such as through crop regime alteration or export or economic incentives?	No	The project owner did not involve any operation that disrupt husbandry and agriculture in the region.	No
>>			
Principle 9.9 Animal husbandry			
Will the Project involve animal husbandry?	No	The project owner does not involve any operation that disrupt husbandry and agriculture in the region. Necessary precautions have been taken in accordance with the EIA report.	No
>>			
Principle 9.10 High Conservation Value Areas and Critical Habitats			
Does the Project physically affect or alter largely intact or High Conservation Value (HCV) ecosystems, critical habitats, landscapes, key biodiversity areas or sites identified?	No	The Project physically does not affect or alter largely intact or High Conservation Value (HCV) ecosystems, critical habitats, landscapes, key biodiversity areas or sites identified. ⁸	No
>>			
Principle 9.11 Endangered Species			
a. Are there any endangered species identified as potentially being present within the Project boundary (including those that may route through the area)?	No	The Project does not potentially impact other areas where endangered species may be present through transboundary affects. With this respect, there is no damage or alteration of any flora or fauna due to the project activity. ⁹	No

⁸ Please see EIA report (page 161)

⁹ Please see EIA report (page 164)

b. Does the Project potentially impact other areas where endangered species may be present through transboundary affects?			
>>			

A.4. Other relevant information to help stakeholders understand the project

Participants has been briefed about following information about the project:
As a renewable energy project, it will actively bring about both environmental and economic benefits to the local society and contribute to the local sustainable development. The proposed project activity's contributions to sustainable development are:

- reduce greenhouse gas emissions in Turkey compared to the business-as-usual scenario;
- help to stimulate the growth of the wind power industry in Turkey;
- create local employment during the construction and the operation phase of the wind farm;
- reduce other pollutants resulting from power generation industry in Turkey, compared to a business-as-usual scenario;
- help to reduce Turkey's increasing energy deficit;
- and differentiate the electricity generation mix and reduce import dependency.

There are detailed technical, social, environmental information, documents, and brochures on the website about the project. The website will be available and controllable as long as the project is operational. Some useful links are listed below:

To further information: <https://www.boylamenerji.com.tr/>

Information Security Policy:

<https://www.boylamenerji.com.tr/Uploads/Documents/bilgi-Boylam-Enerji.pdf>

Health, Safety, Environment and Energy Policy:

<https://www.boylamenerji.com.tr/Uploads/Documents/saglik-emniyet-Boylam-Enerji2.pdf>

Social Policy:

<https://www.boylamenerji.com.tr/Uploads/Documents/SOSYAL-Boylam-Enerji.pdf>

Quality Policy:

<https://www.boylamenerji.com.tr/Uploads/Documents/kalite-Boylam-Enerji.pdf>

Human Resources Policy:

<https://www.boylamenerji.com.tr/Uploads/Documents/boylam-hrEn.pdf>

SECTION B. INVITATIONS MADE TO STAKEHOLDERS

B.1. Invitation tracking table

Category Code	Stakeholder Type/Organisation (if relevant)d	Name of invitee	Male/ Female	Method of invitation	Date of invitation
A	Kumarlar Village Mukhtar	To whom it may concern	N/A	Text Announcement	25/04/2018
A	Dedeler Village	To whom it may concern	N/A	Text Announcement	25/04/2018
A	Alanköy Village	To whom it may concern	N/A	Text Announcement	25/04/2018
A	Kumarlar Village	To whom it may concern	N/A	Text Announcement	25/04/2018
A	Üvezdere Village	To whom it may concern	N/A	Text Announcement	25/04/2018
A	Kadılar Village	To whom it may concern	N/A	Text Announcement	25/04/2018
A	Karadağ Village	To whom it may concern	N/A	Text Announcement	25/04/2018
B	Çanakkale Provincial, Environment, Urbanization and Climate Change	To whom it may concern	N/A	Email and Phone	04/05/2018
B	Çanakkale Provincial Directorate of Agriculture and Forestry	To whom it may concern	N/A	Email and Phone	04/05/2018
B	Çan Municipality	To whom it may concern	N/A	Email and Phone	04/05/2018
B	Çanakkale Municipality	To whom it may concern	N/A	Email and Phone	04/05/2018
B	Çan District Governorship	To whom it may concern	N/A	Email and Phone	04/05/2018
C	Çan Social Security Center	To whom it may concern	N/A	Email and Phone	04/05/2018
C	Çanakkale Provincial Directorate of the Ministry of Tourism	To whom it may concern	N/A	Email and Phone	04/05/2018
C	Çanakkale University Environmental Engineering Department	To whom it may concern	N/A	Email and Phone	04/05/2018
C	TEMA Foundation Çanakkale Representation	To whom it may concern	N/A	Email and Phone	04/05/2018

D	General directorate of State Hydraulic Works - Republic of Turkey Ministry of Agriculture and Forestry	To whom it may concern	N/A	Email and Phone	04/05/2018
D	General directorate of Conservation and Natural Parks - Republic of Turkey Ministry of Agriculture and Forestry	To whom it may concern	N/A	Email and Phone	04/05/2018
D	General directorate of Meteorology - Republic of Turkey Ministry of Agriculture and Forestry	To whom it may concern	N/A	Email and Phone	04/05/2018
D	General directorate of Forestry - Republic of Turkey Ministry of Agriculture and Forestry	To whom it may concern	N/A	Email and Phone	04/05/2018
D	General directorate of Highways - Ministry of Transportation, Maritime Affairs and Communications	To whom it may concern	N/A	Email and Phone	04/05/2018
D	General directorate of Spatial Planning of Çanakkale - Republic of Turkey Ministry of Environment, Urbanization and Climate Change	To whom it may concern	N/A	Email and Phone	04/05/2018
D	General directorate of Cultural Heritage and Museum Çanakkale - Republic of Turkey Ministry of Environment, Urbanization and Climate Change	To whom it may concern	N/A	Email and Phone	04/05/2018
D	The Governorship of Çanakkale	To whom it may concern	N/A	Email and Phone	04/05/2018
D	Çanakkale Directorate of Provincial Disaster and Emergency	To whom it may concern	N/A	Email and Phone	04/05/2018

D	Çanakkale Directorate of Food, Agriculture and Livestock	To whom it may concern	N/A	Email and Phone	04/05/2018
D	Çanakkale Directorate of Administration	To whom it may concern	N/A	Email and Phone	04/05/2018
E	Environmental Rescue Association	To whom it may concern	N/A	Email and Phone	21/04/2018
E	Karşıyaka Responsibility and Science Association	To whom it may concern	N/A	Email and Phone	21/04/2018
E	Peace with Nature Association	To whom it may concern	N/A	Email and Phone	21/04/2018
E	Turkey Foundation for Environmental Education	To whom it may concern	N/A	Email and Phone	21/04/2018
E	Turkey's Nature Protection Association	To whom it may concern	N/A	Email and Phone	21/04/2018
E	Global Balance Association	To whom it may concern	N/A	Email and Phone	21/04/2018
E	Green Thought Association	To whom it may concern	N/A	Email and Phone	21/04/2018
E	KADEM Çanakkale	To whom it may concern	N/A	Email and Phone	21/04/2018
E	Women's Education and Employment Association	To whom it may concern	N/A	Email and Phone	21/04/2018
E	Entrepreneurial Businesswomen Association - ANGİKAD	To whom it may concern	N/A	Email and Phone	21/04/2018
F	Gold Standard representative	help@goldstandard.org	N/A	This section is not applicable. Since the project activity and stakeholder consultation meeting is retroactive.	Not Applicable

B.1.1. Appropriateness of methods

As it is presented in table, invitation process for local stakeholder meeting was followed and associations/governmental offices were invited with invitation letters or by calling. Apart from this kind of invitation other stakeholders were invited by local announcements such as announcement hanged on local places such as school, mosque, and grocery. Stakeholders in villages were informed by the help of the head of village, besides they were informed with local announcements made in mosques and newspaper advertisement.

All possible stakeholders were tried to be contacted via different kinds of communication ways such as sending letters to the invitees and local announcements and newspaper advertisement. After sending letters to stakeholder, telephone calls were done to confirm receipt of invitation letters. Although many invitees respond positively to the project, many of them did not attend to the stakeholder meeting. Some reasons for non-presence of stakeholders are lack of personnel that can attend to the meeting, lack of interest in project activity.

The invitations were made in the local language by e-mail, telephone, and announcements, depending on the distance to the meeting place, accessibility, and regional&national circumstance of the relevant stakeholders.

B.1.2. Gender Sensitivity

The project is a renewable wind power project and is not gender sensitive project. The project does not adversely impact women or men. When the invitation list and the participants are examined, it is obvious that the invitations were made without gender discrimination.

B.1.3. Evidence proving invites took place as stated

Local Newspaper

Kent Konseyi Kadın Meclisi Genel Kurulu yapıldı. “Şiddet, geleceğimizi karartmasın”

Çanakkale Kent Konseyi Kadın Meclisi bilgilendirme Genel Kurul Toplantısı yapıldı. Toplantıda, ‘Erken evlilikler, kadına şiddetle mücadelede yerel yaklaşımlar’ isimli konu üzerinde duruldu.



Çanakkale Kent Konseyi Kadın Meclisi bilgilendirme genel kurul toplantısı yapıldı. Toplantı, Çevrepaşa Mahalle Meclisi çalışma ofisinde gerçekleşti. Kadın Meclisi Yürütme Kurulu

Başkanı Sevgi Uluşal, Kent Konseyi Kadın Meclisinde yapılan çalışmalar hakkında bilgiler verdi. Genel Kurul da kadın meclisinin faaliyetleri konuşulurken, ‘Erken evlilikler, kadına



Toplantıda, ‘Erken evlilikler, kadına şiddetle mücadelede yerel yaklaşımlar’ isimli çalışmalar konuşuldu

şiddetle mücadelede yerel yaklaşımlar’ konuları üzerinde de duruldu. Uluşal ayrıca katılan sağıdıktan UCLG-MEWA Yönetim Kurulu Toplantısı, ‘Toplumsal cinsiyet eğitimi ekseninde katılımcılık ve

girişimcilik toplantısı’ hakkında bilgiler verdi. Sevgi Uluşal; ‘Çanakkale Kent Konseyi Kadın Meclisi, temel insan haklarına dayalı kadın erkek eşitliğine duyarlı çalışmalarına devam

etmektedir. Kadına yönelik şiddet ve aile içi şiddeti ortadan kaldırmak üzere bütüncül ortak bir yaklaşımla kurum ve kuruluşlarla işbirliğini sürdürecektir” dedi. (Zeynep Kocaman)

DUYURU ÇED Sürecine Halkın Katılımı Toplantısı

Boylam Enerji Yatırım Üretim ve Ticaret A.Ş. tarafından Çanakkale İli Merkez ve Çan İlçeleri sınırlarında “Saros Rüzgar Enerji Santrali (138 MWe/138 MWm)” Projesinin tesis edilmesi ve işletilmesi planlanmaktadır. Söz konusu proje için Çevresel Etki Değerlendirmesi (ÇED) Yönetmeliğinin 9. Maddesi gereğince aşağıda belirtilen tarih ve saatte faaliyetle ilgili halkı bilgilendirmek, görüş ve önerilerini almak için “Halkın Katılımı Toplantısı” yapılacaktır.

Halkımıza saygı ile duyurulur.

Toplantı Yeri : Kumarlar Köyü Köy Konağı
Toplantı Yerinin Adresi : Kumarlar Köyü/Çan/ÇANAK KALE
Toplantı Tarihi : 29/05/2018
Toplantı Saati : 11:00

Proje Sahibi : BOYLAM ENERJİ YATIRIM ÜRETİM VE
TİCARET A.Ş.
Tel : 0 (212) 340 27 60
Faks : 0 (212) 286 39 85

ÇED Raporunu Hazırlayan Kuruluş: ENÇEV ENERJİ ÇEVRE YATIRIMLARI VE DANIŞMANLIĞI HARİTACILIK İMAR İNŞAAT A.Ş.
Tel : 0 (312) 447 26 22
Faks : 0 (312) 446 38 10

Resmî İlanlar www.ilan.gov.tr'de BASIN - 807057 www.bik.gov.tr

National Newspaper

SANAYİYE SU İNDİRİMİ
İstanbul Büyükşehir Belediyesi (İBB), sanayicilerin kullandığı geri dönüşüm suyunun metreküp fiyatında yüzde 16.6 indirim yaptı. Böylece suyun metreküp fiyatı 42 kuruştan 35 kuruşa indi. İSKİ'nin Abone Hizmetleri Tarife ve Uygulama Yönetmeliği kapsamında alınan karar, İBB medis üyelerinin oçukluğuyla alındı.



Davada tanık dinleterek ve belge göstererek hizmetinizi kanıtlayabilirsiniz. Davaya sonucunu kazanılan süreler emekliliği de öne çeker.

ASGARİ ÜCRETLE YATIYOR

Çalışanların çoğu bir işyerine girdiğinde aylarca sigortası yapılmıyor. İstatistik Kurumu'nun (TÜİK) verilerine göre; çalışanların yüzde 33'ü kayıtdışı. Yani 10 milyon kişi sigortasız. Sigortasız çalışan sürede, işveren SGK'ya işe giriş bildirgesi vermemiş oluyor. Dolayısıyla prim yatmıyor veya eksik yatıyor. Maaş yüksek olduğu halde asgari ücret üzerinden yatan primler de var.

SÜREYE DİKKAT EDİN

Yasa, primi eksik yatanlara da hiç yatırılmayanlara da mahkemelerde 'hizmet tespit davası' açma hakkı tanıyor. Bu yolla dava açan binlerce kişi emekliliğini öne çekti. Yarın bu konuda Sosyal Güvenlik Kurumu'nu (SGK) değil, işçiyi haklı buluyor. Çalışan, sigortasız çalışarak geçirdiği sürenin son yılından başlayarak 5 yıl içinde hizmet tespit davası açmalı. Hak sahibi vefat etmişse davayı dul ve yetimler de açabilir.

edilecek paranın büyük bölümünü almaya razı da olabilecektir.

POSTA Yıl: 24 18 MAYIS 2018 Sayı: 8509 CUMA

Yayın Sahibi
DOĞAN GAZETECİLİK A.Ş.

Yönetim Kurulu Başkanı
YAGMUR SATANA

Genel Yayın Yönetmeni
RIFAT ABABAY

Reklam Grup Başkanı
DİLEK ERKOL

Mali İşler Grup Başkanı
CEM KÖLEMENOĞLU

Reklam Grup Direktörleri
ALİ TABLACI

ASLI GÜNGÖR

YAMANOĞLU

GÜLNER GÜZEL

HÜLYA BOSTANCI

ŞERİFE MEHİ

Reklam Raporlama Müdürü
TUĞCAN ARINMIS

Reklam Teknik Müdürü
FETHİ ÖZALP

Yayın İhtiyaç Yöneticisi
Yayın Sahibi Temsilcisi ve Sorumlu Müdür

SEÇİL ŞENGELE GÜLER

Okur Temsilcisi
CEM KEREMOĞLU

Okur Temsilcisi
okur@posta.com.tr

Doğan Print Center Genel Müdürü
MUZAFFER GÜLLEROĞLU

YÖNETİM YERİ
Kuştepe Mah. Mecidiyeköy Yolu Trump Towers Kule 2 No: 12 Kat: 8 34387 Mecidiyeköy/İSTANBUL

Tel: (0212) 355 01 11 Faks: (0212) 356 85 20 155 65 02

BASILDIĞI YER: Doğan Print Center Adres: Hoşdere Yolu, Esenyurt/İstanbul

Temsilciler
● **BZMR:** Ege Bölge Temsilcisi: **BÜLENT ZARIF** Tel: (0232) 464 20 00 Faks: 464 20 01

● **ANTALYA:** Adana Bölge Temsilcisi: **SKAN KARACA** Tel: (0242) 340 38 38 İlan Karaca@posta.com.tr

● **ADANA:** Tel: (0322) 439 84 84 (3 Hat) Faks: (439 84 85)

● **GÜNEYDOĞU:** DİYARBAKIR Tel: (0412) 259 27 43 28 24 72

● **KARADENİZ:** TRABZON Tel: (0462) 325 35 35 35 38 33

POSTA basım meslek ilhaklarına uymaya söz vermiştir.

Posta Gazetesi ve Eklerinde yayınlanan yazı, haber ve fotoğrafların her türlü hakları Doğan Gazetecilik A.Ş. ye aittir. İzin alınmadan, kaynak gösterilerek dahi kopyas edilemez.

DUYURU

ÇED Sürecine Halkın Katılımı Toplantısı

Boylam Enerji Yatırım Üretim ve Ticaret A.Ş. tarafından Çanakkale İli Merkez ve Çan ilçeleri sınırlarında "Saras Rüzgar Enerji Santrali (138 MW/138 MWh)" Projesinin tesis edilmesi ve işletilmesi planlanmaktadır. Söz konusu proje için Çevresel Etki Değerlendirmesi (ÇED) Yönetmeliğinin 9. Maddesi gereğince aşağıda belirtilen tarih ve saatte faaliyetle ilgili haklı bilgilendirmek, görüş ve önerilerini almak için "Halkın Katılımı Toplantısı" yapılacaktır.

Halkımıza saygı ile duyurulur.

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Toplantı Yerinin Adresi: Kumarlar Köyü/Çan/ÇANAKKALE
Toplantı Tarihi : 29/05/2018
Toplantı Saati : 11:00

Proje Sahibi : BOYLAM ENERJİ YATIRIM ÜRETİM VE TİCARET A.Ş.
Tel : 0 (212) 340 27 60
Faks : 0 (212) 286 39 85

ÇED Raporunu Hazırlayan Kuruluş: ENÇEV ENERJİ ÇEVRE YATIRIMLARI VE DANIŞMANLIĞI HARİTACILIK İMAR İNŞAAT A.Ş.
Tel : 0 (312) 447 26 22
Faks : 0 (312) 446 38 10
www.encev.com.tr

MUTLAKA SORGULATIN

Hizmet tespit davasını kazandığımız halde SGK, 'hizmet tespit davası ile kazandığımız günlerin primleri ödenmedi' diye emeklilik talebimizi reddederse, en yakın İş Mahkemesi'nde emeklilik talebiniz için dava açın. Davayı kazanınca birikmiş aylıklarınızı da alırsınız. Eksik prim yatıp yatmadığınızı SGK'ya giderek ya da 'turkiye.gov.tr (e-devlet)' sitesine giderek kontrol edebilirsiniz.

ZAMANAŞIMI SÜRESİ 5 YIL

Soru: 1994'te çalıştığım TV filminde yapım şirketi sigortalı olarak göstermemiş. Delil olarak filmim jeneriği ve çalışan arkadaşlarımı gösterebilirim. Sigorta başlangıcımı 1998 yılından 1994 yılına çekebilme şansım var mı? ● **Mustafa UYANIK**

Cevap: Çalıştığınız TV filmimin çekimleri tamamlandı işten ayrıldığınız tarihten itibaren, 5 yıl içinde hizmet tespit davası açmanız gerekiyordu. 5 yıl içinde dava açmadığınızdan hakkınız zamanaşımına uğramış. Maalesef 1998'deki sigorta başlangıcınızı 1994'te çekemezsiniz.

ŞAHİT VE BELGE OLSUN YETER

Elinizde sağlam belgeler, şahitler varsa 'iş mahkemesinde' mutlaka tespit davası açın. Hizmet tespit davası açmak için delil olarak kullanılabilecek kalemler şunlar: SGK işyeri dosyası, sigortalının işyeri sicil dosyası, işverenin mesleki kuruluş kaydı, esnaf sicil kaydı, ticaret odası kayıtları, vergi mükellefiyet kayıtları, ücret bordroları, tanık. Hizmet tespit davası kararı ile kazanılan gün sayısı, tespit ilişkili hüküm kesinleşmesinden sonra, bu süreler ait prim "ödenmezse bile", emekli aylığı taleplerinde dikkate alınıyor.

HABERLE İLGİLİ GÖRÜŞ VE ÖNERİLERİNİZ İÇİN TELEFON NUMARAMIZ: 0 212 505 64 05

List of the invitees of the ministries and directorates



T.C.
ÇEVRE VE ŞEHİRCİLİK BAKANLIĞI
Çevresel Etki Değerlendirmesi, İzin ve Denetim Genel Müdürlüğü

Sayı : 48331039-220.01-E.79508
Konu : Saros Rüzgar Enerji Santrali Projesi
Toplantı Tarihleri

04.05.2018

ORMAN VE SU İŞLERİ BAKANLIĞINA
(Devlet Su İşleri Genel Müdürlüğü)
ORMAN VE SU İŞLERİ BAKANLIĞINA
(Doğa Koruma ve Milli Parklar Genel Müdürlüğü)
ORMAN VE SU İŞLERİ BAKANLIĞINA
(Meteoroloji Genel Müdürlüğü)
ORMAN VE SU İŞLERİ BAKANLIĞINA
(Orman Genel Müdürlüğü)
ULAŞTIRMA, DENİZCİLİK VE
HABERLEŞME BAKANLIĞINA
(Karayolları Genel Müdürlüğü)
MEKANSAL PLANLAMA GENEL
MÜDÜRLÜĞÜNE
ÇANAKKALE KÜLTÜR VARLIKLARINI
KORUMA BÖLGE KURULU
MÜDÜRLÜĞÜNE
ÇANAKKALE VALİLİĞİ
(Çevre ve Şehircilik İl Müdürlüğü)
ÇANAKKALE İL AFET VE ACİL DURUM
MÜDÜRLÜĞÜNE
ÇANAKKALE İL GIDA, TARIM VE
HAYVANCILIK MÜDÜRLÜĞÜNE
ÇANAKKALE İL ÖZEL İDARESİNE
BOYLAM ENERJİ YATIRIM ÜRETİM VE
TİCARET A. Ş.NE
EN-ÇEV ENERJİ ÇEVRE YATIRIMLARI VE
DANIŞMANLIĞI HARİTACILIK İMAR
İNŞAAT AŞ.NE

BORUSAN ENBW ENERJİ	
Gönderdiği Kurum	Çevre ve Şehircilik B
Kayıt Tarihi	18.05.2018
Görsel Kağıt No	GE-6745
Onaylayan Kişi	Bye
Dağıtım	

Not: 5070 sayılı Elektronik İmza Kanunu gereği bu belge elektronik imza ile imzalanmıştır.

Evrak Değerlendirme Kodu : TYÖKZEVMSNVDHXAKJJKX Evrak Tarih Adresi : https://www.turkiye.gov.tr/cevre-ve-sehircilik-bakanligi
Mustafa Kemal Mahallesi Eskişehir Devlet Yolu (Domlupınar Bölgesi) 9. km No:278 Bilgi için: Ramazan OKUR
Çankaya / ANKARA Telefon No: (0312) 410 10 00 Faks:(0312) 419 21 92 Mühendis

ANNOUNCEMENT FOR LOCAL PEOPLE

DUYURU

ÇED Sürecine
Halkın Katılımı Toplantısı

Boylam Enerji Yatırım Üretim ve Ticaret A.Ş. tarafından Çanakkale İli Merkez ve Çan İlçeleri sınırlarında "Saros Rüzgar Enerji Santrali (138 MWe/138 MWm)" Projesinin tesis edilmesi ve işletilmesi planlanmaktadır. Söz konusu proje için Çevresel Etki Değerlendirmesi (ÇED) Yönetmeliğinin 9. Maddesi gereğince aşağıda belirtilen tarih ve saatte faaliyetle ilgili halkı bilgilendirmek, görüş ve önerilerini almak için "Halkın Katılımı Toplantısı" yapılacaktır.

Halkımıza saygı ile duyurulur.

Toplantı Yeri : Kumarlar Köyü Köy Konağı
Toplantı Yerinin Adresi : Kumarlar Köyü/Çan/ÇANAKKALE
Toplantı Tarihi : 29/05/2018
Toplantı Saati : 11:00

Proje Sahibi : BOYLAM ENERJİ YATIRIM ÜRETİM VE TİCARET A.Ş.
Tel : 0 (212) 340 27 60
Faks : 0 (212) 286 39 85

ÇED Raporunu Hazırlayan Kuruluş: ENÇEV ENERJİ ÇEVRE YATIRIMLARI VE DANIŞMANLIĞI HARİTACILIK İMAR İNŞAAT A.Ş.
Tel : (0 312) 447 26 22
Faks : (0 312) 446 38 10
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B.1.4. Sample content of invites (for each Method above)

To further information for each method, please refer to the Section B.1.3.

B.1.5. Description of other Means and methods to provide feedback for those who are not able to join the consultation meeting

After sending the letters or invitations to stakeholders, telephone calls were done to confirm receipt of invitation letters. Some reasons for non-presence of stakeholders are lack of personnel that can attend to the meeting, lack of interest in project activity.

SECTION C. REPORT OF THE CONSULTATION PROCESS

C.1. Date of Meeting

C.1.1. List of participants

Category Code	Name of participant, job / position in the community	Male / Female	Contact details	Organisation (if relevant)	Signature
A	Müjdat Başaran	M	N/A	Headmen of Kumarlar Village	Refer to Section C.1.2
A	Servet Sevinç	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Saffet Bozkurt	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	H.Hüseyin Akdemir	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Kadir Tekgöz	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Mustafa Gülen	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	H.İbrahim Barışkan	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Osman Gezgin	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	İbrahim Yücel	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Sabri Ünal	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Halil Yücel	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Recep Özdemir	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Recep Bıkmaz	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Şaban Arslan	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Mustafa Yücel	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	İsmail Azak	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Recep Yücel	M	N/A	Villager of Kumarlar	Refer to Section C.1.2

A	Ramazan Bıkmaz	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Süreyya Başaran	F	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Cahit Ünal	M	N/A	Villager of Kumarlar	Refer to Section C.1.2
A	Ramazan Başaran	M	N/A	Villager of Üvezdere	Refer to Section C.1.2
A	H.Avni Coşkun	M	N/A	Villager of Üvezdere	Refer to Section C.1.2
A	Muhammed Başaran	M	N/A	Villager of Üvezdere	Refer to Section C.1.2
A	Mesut Yılmaz	M	N/A	Villager of Üvezdere	Refer to Section C.1.2
A	Mücahit Ünlü	M	N/A	Villager of Üvezdere	Refer to Section C.1.2
A	Mustafa Önder	M	N/A	Villager of Karadağ	Refer to Section C.1.2
A	Recep Yıldız	M	N/A	Villager of Bodurlar	Refer to Section C.1.2
A	Erkan Karagöz	M	N/A	Villager of Bodurlar	Refer to Section C.1.2
A	Enver Arıcan	M	N/A	Villager of Bodurlar	Refer to Section C.1.2
A	Ramazan Bozkurt	M	N/A	Villager of Kadılar	Refer to Section C.1.2
A	İbrahim Kuloğlu	M	N/A	Villager of Haliloğlu	Refer to Section C.1.2
A	Abdullah Budakoğlu	M	N/A	Headmen of Karacalar Village	Refer to Section C.1.2
B	Enver Günsel	M	N/A	Deputy Manager of Çanakkale Provincial, Environment, Urbanization and Climate Change	Refer to Section C.1.2
B	Figen Bettemir	F	N/A	Engineer of Çanakkale Provincial, Environment, Urbanization and Climate Change	Refer to Section C.1.2

B	Ramazan Okur	M	N/A	Environmental Engineer of Çanakkale Provincial, Environment, Urbanization and Climate Change	Refer to Section C.1.2
B	Elif Özkan	F	N/A	Urban Planner of Çanakkale Provincial, Environment, Urbanization and Climate Change	Refer to Section C.1.2
D	Denizhan Erol	M	N/A	Meteorological Engineer of General Directorate of Meteorology - Çanakkale	Refer to Section C.1.2
D	Serkan Söylemez	M	N/A	General directorate of State Hydraulic Works (Region 252) - Republic of Turkey Ministry of Agriculture and Forestry	Refer to Section C.1.2
E	Nuran Yardımcı	F	N/A	Karşıyaka Responsibility and Science Association	Refer to Section C.1.2
E	Hüseyin Yardımcı	M	N/A	Environmental Rescue Association	Refer to Section C.1.2

C.1.2. Pictures from physical meeting(s) (best practice)



T.C.
ÇANAKKALE VALİLİĞİ
Çevre ve Şehircilik İl Müdürlüğü

Faaliyet sahibi: Boylam Enerji Yatırım Üretim ve Tic. A.Ş.
Projenin Yeri: Çanakkale İli, Merkez ve Çan İlçeleri, Akçalı, Bodurlar, Haliloğlu, Karacalar, Kocalar, Kirazlı Bucağı, Dedeler, Alanköy ve Kumarlar, Üvezdere, Kadılar, Karadağ Köyleri Mevkii
Projenin Adı: Saros Rüzgar Enerji Santrali (RES)
 138 MWe/138 MWm
Toplantı Yeri: Kumarlar Köyü Köy Konağı, Çan/ÇANAKKALE
 (29.05.2018, saat: 11.00)

KATILIMCI LİSTESİ

ADI SOYADI	ADRESİ	İMZA
Recep Yıldız	Bodurlar Köyü Çanakkale	[Signature]
Erkan Karagöz	Bodurlar Köyü Çanakkale	[Signature]
Enver Arıcan	Bodurlar Köyü Çanakkale	[Signature]
Ramazan Bozsuut	Kadılar Köyü	[Signature]
H. Avni? Coşkun	ÜVEZDERE Köyü	[Signature]
Alihan Barışkan	Kumarlar Köyü	[Signature]
Muhammed Basaran	Üvezdere Köyü	[Signature]
Mesut Yılmaz	Üvezdere Köyü	[Signature]
Hasan Erkan	Üvezdere Köyü	[Signature]
Muhammed Arslan	Üvezdere Köyü	[Signature]
Kadir Tokgöz	Kumarlar Köyü	[Signature]
Muhammed Arslan	Kumarlar Köyü	[Signature]
Osman Gerg	Kumarlar Köyü	[Signature]



T.C.
ÇANAKKALE VALİLİĞİ
Çevre ve Şehircilik İl Müdürlüğü

Faaliyet sahibi: Boylam Enerji Yatırım Üretim ve Tic. A.Ş.
Projenin Yeri: Çanakkale İli, Merkez ve Çan İlçeleri, Akçalı, Bodurlar, Haliloğlu, Karacalar, Kocalar, Kirazlı Bucağı, Dedeler, Alanköy ve Kumarlar, Üvezdere, Kadılar, Karadağ Köyleri Mevkii
Projenin Adı: Saros Rüzgar Enerji Santrali (RES)
138 MWe/138 MWm
Toplantı Yeri: Kumarlar Köyü Köy Konağı, Çan/ÇANAKKALE
(29.05.2018, saat: 11.00)

KATILIMCI LİSTESİ

ADI SOYADI	ADRESİ	İMZA
İbrahim Yücel	Kumarlar Köyü	
Halil Yücel	Kumarlar Köyü	
Sabri Öner	Kumarlar Köyü	
Recep Özbek	Kumarlar Köyü	
Recep Bıkmaz	Kumarlar Köyü	
İbrahim Kuloglu	Halil oğlu köyü	
Saban Arslan	Kumarlar köyü	
Mustafa Döner	Kumarlar Köyü	
İsmail Azak	Kumarlar köyü	
Recep Yücel	Kumarlar Köyü	
Ramazan Bıkmaz	Kumarlar Köyü	
Süleyman Başaran	Kumarlar Köyü	
Abdullah Budakoğlu	Karacalar köyü	



T.C.
ÇANAKKALE VALİLİĞİ
Çevre ve Şehircilik İl Müdürlüğü

Faaliyet sahibi: Boylam Enerji Yatırım Üretim ve Tic. A.Ş.
Projenin Yeri: Çanakkale İli, Merkez ve Çan İlçeleri, Akçalı, Bodurlar, Haliloğlu, Karacalar, Kocalar, Kirazlı Bucağı, Dedeler, Alanköy ve Kumarlar, Üvezdere, Kadılar, Karadağ Köyleri Mevkii
Projenin Adı: Saros Rüzgar Enerji Santrali (RES)
138 MWe/138 MWm
Toplantı Yeri: Kumarlar Köyü Köy Konağı, Çan/ÇANAKKALE
(29.05.2018, saat: 11.00)

KATILIMCI LİSTESİ

ADI SOYADI	ADRESİ	İMZA
Servet Şeving	Kumarlar	
Saffet Sabut	Kumarlar	
Ramazan Başaran	Üvezdere	
Nuran Yardımcı	Karsiyaka Sosyal Sorumluluk ve Bilim Derneği	
HÜSNÜ YARDIMCI	Karsiyaka Sosyal Sorumluluk ve Bilim Derneği	
Serkan SÖTLEMİZ	Dsi 252. Şube Md.	
Müjdat BAŞARAN	Kumarlar muhtar	
H. Hüseyin Okdemir	Kumarlar	
Cahit Ünal	Kumarlar	
Mustafa İnder	Karadağ	



T.C.
ÇANAKKALE VALİLİĞİ
Çevre ve Şehircilik İl Müdürlüğü

Faaliyet sahibi: Boylam Enerji Yatırım Üretim ve Tic. A.Ş.
Projenin Yeri: Çanakkale İli, Merkez ve Çan İlçeleri, Akçalı, Bodurlar, Haliloğlu, Karacalar, Kocalar, Kirazlı Bucağı, Dedeler, Alanköy ve Kumarlar, Üvezdere, Kadılar, Karadağ Köyleri Mevkii
Projenin Adı: Saros Rüzgar Enerji Santrali (RES)
138 MWe/138 MWm
Toplantı Yeri: Kumarlar Köyü Köy Konağı, Çan/ÇANAKKALE
(29.05.2018, saat: 11.00)

HALKIN KATILIM TOPLANTISI TUTANAĞI

Bazı bir görüş ve sorunun olmaması, nelerinle toplantı sona erdirilmiştir.

Enayit GÜNSEL
İl Md. Yrd. V.
Çevre ve Şeh. İl Md. Yrd.

Eigen BETTEMİR
Çevre ve Şeh. İl Md. Yrd.

Demet ÖZKUR
Çevre Mon.
Çevre ve Şehircilik Bakanlığı

Denizhan KARL
Met. Bilim.
Met. Bilim. İl Md. Yrd.

Elif ÖZKAN
Şehir Planı
Çevre ve Şehircilik İl Md.

Binol ÇOBAN
ENÇEV Enerji A.Ş.
Genel

Furen Aktas
Boylam Enerji
Yatırım A.Ş.



C.2. Minutes of physical meeting(s)

A Stakeholder consultation meeting was held at the Hall of Kumarlar Village on May 29th 2018, Tuesday, during performance of the local EIA process in order to inform the public about the project activity and to receive their opinions and suggestions on the project. The place of meeting was chosen to be the closest place to the village and closest and heavily populated Kumar village to the project area. All local people are informed about meeting in advance by local announcements. Additionally, at the meeting day meeting was announced by the heads of villages to the whole village. According to Article 9 (1a) of the EIA Regulation¹⁰, newspaper advertisements must be published at least 10 calendar days prior to the date of the meeting. Before the meeting, the place, date, and time of the meeting were announced in two separate newspapers: the Posta newspaper, which is the national newspaper, and the Çanakkale Olay Newspaper, which is the local newspaper. In addition, announcement texts were sent Çanakkale Provincial Directorate of Environment and Urbanism (Republic of Turkey, Ministry of Environment, Urbanization and Climate Change).

There were 45 participants present at the meeting venue. Representatives of Ministry of Environment and Urbanization; Provincial Directorate of Environment and Urbanization; 252nd Regional Directorate of State Hydraulic Works (DSI) and two non-governmental organizations, as well as project owner's representatives, also participated at the Stakeholder Consultation Meeting. Project information brochures were handed out to the participants. A project presentation was made by the EIA company during the meeting and information was provided on the project activity. At the time of meeting, the project design was based on 69 turbines, which had a broader area of influence. The meeting started with an explanation of the purpose and scope of the meeting and followed by a presentation of the project given by project owner. The main topics of presentation were as follows:

- Description of the Saros Wind Power Project
- Renewable Energy and Wind Power
- Criteria for project location
- Potential Environmental Impacts of the Project
- Stakeholder Engagement

Question and answer session was held at the end of the meeting, and questions addressed by the participants were answered by the EIA company and the project owner's representatives. The project owner has identified the stakeholders in order to determine the local communities in the project area who might be potentially affected by the project activity.

C.1.1. Minutes of other consultations

Not Applicable

¹⁰ <https://www.mevzuat.gov.tr/mevzuat?MevzuatNo=20235&MevzuatTur=7&MevzuatTertip=5>

C.2. Assessment of comments from all consultations above

Gender of Stakeholder	Stakeholder comment	Was comment taken into account (Yes/ No)?	Explanation (Why? How?)
Male	<i>Will the project help the villages around with employment?</i>	Yes	<i>The project company assures that the employment priority will be given to local people if they have skilled technically s who has a qualified skills fulfilled. kalifiye elemanlar sağlandığı sürece</i>
Male	<i>Is there going to be any noise problem due to the turbines ?</i>	Yes	<i>The technology which will be deployed by the project activity is the high and newest technology which minimizes the noise. Also, distance from the project area to the closest village Kocalar is more than 1 km. In our research we found that during the operation period noise level will be the same as office noise level so, it will neither affect people nor animals. And also, animals can pasture easily near the project area.</i>
Male	<i>Will there be any negative impact of the project?</i>	Yes	<i>There is no or very minimum negative impact of the project on environment and surroundings which is during construction for a short time.</i>
Male	<i>Is it possible for you to supply electricity to our village?</i>	Yes	<i>Unfortunately, as Turkey has a national and centralized electricity grid, the project will supply all the electricity they produced into this centralized national grid. So, the legislation</i>

did not allow the Project Owner to feed the village's electricity.

Male	<i>Will the project help the villages around with employment?</i>	Yes	<i>The project company assures that the employment priority will be given to local people as much as possible.</i>
Male	<i>T68 and T69 turbines are located in the water use area of the Karadağ villagers and in an area with pine trees. These areas are used by the villagers.</i>	Yes	<i>Aforementioned T68 and T69 turbines would not be built and stated that they could give a commitment on the subject if necessary.</i>
Male	<i>I demand the removal of the turbine located 200 meters from Üvezdere village.</i>	Yes	<i>The project representative stated that: "We will take note of the issue for this turbine and evaluate it."</i>
Male	<i>What is the distance of the turbines close to Dedeler village?</i>	Yes	<i>The company representative conveyed the necessary information about the subject to the stakeholder.</i>
Male	<i>What is the distance of the turbines close to Karacalar village?</i>	Yes	<i>The company representative conveyed the necessary information about the subject to the stakeholder.</i>

C.2.1. Evaluation forms (best practice)



T.C.
ÇANAKKALE VALİLİĞİ
Çevre ve Şehircilik İl Müdürlüğü

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Projenin Yeri: Çanakkale İli, Merkez ve Çan İlçeleri, Akçalı, Bodurlar, Haliloğlu, Karacalar, Kocalar, Kirazlı Bucağı, Dedeler, Alanköy ve Kumarlar, Üvezdere, Kadılar, Karadağ Köyleri Mevkii
Projenin Adı: Saros Rüzgar Enerji Santrali (RES)
138 MWe/138 MWm
Toplantı Yeri: Kumarlar Köyü Köy Konağı, Çan/ÇANAKKALE
(29.05.2018, saat: 11.00)

HALKIN KATILIM TOPLANTISI TUTANAĞI

Raporu hazırlayan firma yetkilisince proje hakkında bilgi verilmiştir.

Daha sonra projeye ilişkin soru ve görüşlere geçildi.

Mustafa İNDER: RES anteddi projesi çevre şehircilik web sayfasında indirilmiş, bizim direktörümüze T68 ve T69 nolu tıbbin gelmiş, T68 Karadağ su kaynağında, T69 da su kaynağında, köyünün üstte santralının ve köyünün kollarında bir alandır.

Raporu inceleme sürecinde köylere yakın olduğu, su kaynaklarında kaldığını belirtti. Proje ile su kaynaklarına olumsuz etkisi olacağını, ayrıca tıbbin su tesisinin de inşaat ve çalıştırma olumsuz etkisi olacağını belirtti. Raporun 69 tıbbin derken şimdi 31 tıbbin derken buna karşı olduğunu raporun yapıldığını söyledi.

(Handwritten signatures and initials)



T.C.
ÇANAKKALE VALİLİĞİ
Çevre ve Şehircilik İl Müdürlüğü

Faaliyet sahibi: Boylam Enerji Yatırım Üretim ve Tic. A.Ş.
Projenin Yeri: Çanakkale İli, Merkez ve Çan İlçeleri, Akçalı, Bodurlar, Haliloğlu, Karacalar, Kocalar, Kirazlı Bucağı, Dedeler, Alanköy ve Kumarlar, Üvezdere, Kadılar, Karadağ Köyleri Mevkii
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(29.05.2018, saat: 11.00)

HALKIN KATILIM TOPLANTISI TUTANAĞI

Müjdat BASARAO (Kumarlar Köy Muhtarı) = 700 metrekare
sınırın netleşmesini talep etti.
Hüseyin TUTAK (Dedeler Köy Muhtarı) = Dedeler
köyündeki tırbınların mesafelerini
sordu.
Firma yetkilisiince Dedeler Köyü
çevresindeki tırbınlar hakkında
bilgi verdi, ve
Abdullah BUDAKOĞLU (Karacalar Köy Muhtarı) T,
Kendi köylerine olan tırbın mesafeleri
hakkında bilgi talep etti.
Aynı şekilde Karacalar Köyü yakınındaki
tırbın bilgisi verildi,

C.3. Summary of alterations based on comments

When the Saros WPP received its license in 2012, it consisted of 69 turbines of 2 MW, due to the turbine technology and capacity of that day. When the project was re-evaluated at its new location in 2018, with the developments in turbine technology, Saros WPP Project was able to be installed first with 38 turbines and then with 35 turbines of 4 MW each, and a preliminary agreement was made with a turbine supplier. In the later stages of the process, with the introduction of 5 MW and above turbines, it was decided to use these turbines and the Saros WPP was reduced to 38 and 35 turbines before 69 turbines and finally to 27 turbines. In this respect, the land requirement of the project and, in parallel, the possible negative environmental impacts were minimized.

According to the alteration letter¹¹ of the Ministry of Environment, Urbanization and Climate Change in the last planned case:

- road length will be shortened by approximately 42 km.
- approximately 50% decrease will occur in the amount of stripped topsoil.
- There will be an approximately 50% reduction in the amount of excavation.
- there will be a decrease in the amount of dust emissions
- noise level will be reduced.

It is clearly stated in the research carried out and the relevant letter of the Ministry.

As a result, the turbines that would be a problem were not installed and the questions and concerns at the stakeholder consultation meeting were answered as the villagers wanted. The project activity has maintained the same installed capacity and has realized an installation that will have a positive impact on both the stakeholders and the environment.

Letter of turbine alteration of Saros WPP

T.C.
ÇEVRE VE ŞEHİRCİLİK BAKANLIĞI
Çevresel Etki Değerlendirmesi, İzin ve Denetim Genel Müdürlüğü

Sayı :48331039-220.01-E.116938

21.05.2019

Konu :Saros RES projesi türbin değişikliği.

BOYLAM ENERJİ YATIRIM ÜRETİM VE TİCARET A. Ş.NE
(Büyükdere Cad. Nurok Plaza No:257 B Blok Kat 4 Maslak SARIYER / İSTANBUL)

İlgi : Boylam Enerji Yatırım Üretim ve Tic. A. Ş.'nin 26.04.2019 tarihli ve 19/004 sayılı yazısı.

İlgi yazı ile Boylam Enerji Yatırım Üretim ve Ticaret A. Ş. tarafından Çanakkale İli, Merkez ve Çan İlçeleri sınırları içerisinde 138 MWe/138 MWm (69 adet türbin X 2 MWe/2 MWm) kurulu gücünde yapılması planlanan Saros Rüzgar Enerji Santrali projesi için Enerji Piyasası Düzenleme Kurumu (EPDK) tarafından 18.02.2012 tarih ve EÜ/4774-2/2451 sayılı üretim lisansının verildiği, Saros Rüzgar Enerji Santrali (138 MWe / 138 MWm - 69 türbin) projesi hakkında Bakanlığımızca 18.03.2019 tarihli ve 5377 karar numaralı "ÇED Olumlu" kararının verildiği, proje geliştirme sürecinde mevcut santral sahası ve projenin toplam kurulu gücü sabit kalarak değişmeyecek şekilde ÇED kararına esas 69 adet olan türbin sayısının 35 adet (30 türbin X 4 MWm/4 MWe + 5 türbin X 3,6 MWm/3,6 MWe) olacak şekilde revize edilmesinin planlandığı belirtilerek, proje kapsamında Bakanlığımızca verilen ÇED Olumlu kararının planlanan değişiklik için de geçerli olduğuna dair görüşümüz talep edilmektedir.

İlgi yazı ve eklerinde sunulan 1/25 000 ölçekli topografik harita (projenin eski ve yeni durumuna göre türbinlerin işaretlendiği), türbin değişikliğine konu gerekçeleri de içeren ve mevcut durum ile planlanan durum arasındaki çevresel etkileri ve önlemleri karşılaştıran Teknik Gerekçe Raporu, Saros Rüzgar Enerji Santrali projesi hakkında Bakanlığımızca verilen 18.03.2019 tarihli ve 5377 karar nolu ÇED Olumlu kararına konu Nihai ÇED Raporu ve ekleri ile birlikte bütüncül olarak incelenip değerlendirildiğinde;

- Nihai ÇED Raporunda mevcut proje kapsamında türbinlerin (69 adet) taşınması için ve türbinler arası ulaşımı sağlamak için mevcut yollarda yapılacak iyileştirme ve genişletmeler dahil olmak üzere yaklaşık toplam 111.805 m uzunluğunda yol yapılacağı belirtilmişken, yeni durumda (35 adet türbin için) türbinler arası ve şalt merkezine ulaşım için mevcut yollarda yapılacak iyileştirme ve genişletmeler dahil olmak üzere yaklaşık 69.755 m uzunluğunda ulaşım yolu ve servis yollarının açılacağı, mevcut yollarda yapılacak iyileştirme ve genişletmeler dahil olmak üzere, **planlanan yeni durumda yol uzunluğunun yaklaşık 42 km kısılacığı,**
- Nihai ÇED Raporunda yüzyden 66.240 m³ (105.964 ton) olarak sıyrılacağı belirtilen bitkisel toprağın 33.600 m³ (53.760 ton) olacağı, **planlanan yeni durumda bitkisel toprak miktarında yaklaşık % 50 düşüş meydana geleceği,**

Not: 5070 sayılı Elektronik İmza Kanunu gereği bu belge elektronik imza ile imzalanmıştır.

Evrak Doğrulama Kodu : RDGKVVWDVKKPYPQZPWIX Evrak Takip Adresi: <https://www.turkiye.gov.tr/cevre-ve-sehircilik-bakanligi>
Mustafa Kemal Mahallesi Eskişehir Devlet Yolu (Dumlupınar Bulvarı) 9. km No:278
Çankaya /ANKARA Telefon No: (0312) 410 10 00 Faks:(0312) 419 21 92

Bilgi için:Ramazan OKUR
Mühendis
Telefon No:(312) 410 00 00-1866



T.C.
ÇEVRE VE ŞEHİRCİLİK BAKANLIĞI
Çevresel Etki Değerlendirmesi, İzin ve Denetim Genel Müdürlüğü

Sayı : 48331039-220.01-E.116938

21.05.2019

Konu : Saros RES projesi türbin değişikliği.

- Nihai ÇED Raporunda, 1.000.165 m³ (1.600.260 ton) olarak hesaplanan toplam hafriyat miktarının yeni duruma göre 505.573,5 m³ (808.877 ton) olarak hesaplandığı ve hafriyat miktarında yaklaşık olarak % 50 oranında azalma olacağı,
- Nihai ÇED Raporunda yapılan toz dağılım modellemesi sonucunda PM10 için hesaplanan yıllık değerinin 0,7132 µg/m³ 'den 0,4819 µg/m³ 'ye düşeceği, Çöken Toz için hesaplanan KVS ve UVS değerlerinin ise sırasıyla; 18,54 ve 2,02 mg/m²-gün'den 17,26 ve 1,69 mg/m²-gün'e düşeceği anlaşıldığından, toz emisyon miktarında düşüşün söz konusu olacağı,
- Nihai ÇED Raporunda, 69 türbin ile planlanan projenin gürültü değerlerinin, Çevresel Gürültünün Değerlendirilmesi ve Yönetimi Yönetmeliği'nde belirtilen sınır değerleri (Lgündüz 70 dBA, Lakşam 65 dBA, Lgece 60 dBA) sağlamakla birlikte en yakın 4 yerleşim yeri üzerinde 0,40 - 9,40 dBA aralığında kaynak etki artışına neden olurken, yeni durum için (35 türbin) Yönetmelik sınır değerleri (Lgündüz 70 dBA, Lakşam 65 dBA, Lgece 60 dBA) sağlamakla birlikte en yakın 4 yerleşim yeri üzerinde herhangi kaynak etki artışına neden olmayacağı anlaşıldığından, işletme aşamasında oluşacak gürültü düzeyinde düşüşün söz konusu olacağı,
- ÇED Olumlu kararına esas proje inceleme alanında (lisans sahasında), her biri 2,0 MWe/2,0 MWm'lık güçte (Gamesa G114 model) 69 adet türbin yerine, 30 adedi 4,0 MWe/4,0 MWm'lık güçte (Vestas V150 model) ve 5 adedi de 3,6 MWe/3,6 MWm'lık güçte (Vestas V150 model) olmak üzere toplam 35 adet türbin kullanılarak projenin lisans sahası aynı kalacak şekilde elektriksel ve mekaniksel gücünde hiçbir değişikliğe gidilmeden türbin koordinatlarının değiştiği anlaşılmıştır.

Bilindiği üzere; ÇED Yönetmeliği'nin 24. Maddesi'nin (d) bendinde "*Teknoloji değişikliği uygulamak suretiyle, verim artırımına, doğal kaynak kullanımını azaltmaya ve/veya çevre kirliliğini azaltmaya yönelik yapılmak istenilen değişiklikler veya prototip üretim yapan projeler*" hükmü yer almaktadır.

Bu itibarla, projenin türbin sayısının 69 adetden 35 adede, proje sahasında açılacak ve iyileştirilecek yollar ve türbinler arası yeraltı kabloleme mesafelerinin de bu oranda düşmesi, bu sebeple arazi kullanımının ve hafriyat miktarının azlaması sebebiyle **projenin çevresel etkilerinin de azalacak olması** ve proje kapsamındaki arazi kullanımının azalmasıyla **doğal kaynak kullanımının da azaltılacak olması** nedenleriyle, "Saros Rüzgar Enerji Santrali (138 MWe/138 MWm - 69 türbin)" projesi hakkında Bakanlığımızca verilen 18.03.2019 tarihli "ÇED Olumlu" kararına konu Nihai ÇED Raporunda yer alan çevresel önlem ve taahhütler saklı kalmak koşuluyla, proje sahası ve kurulu gücü aynı kalacak şekilde, projede planlanan teknoloji değişikliği uygulamak

Not: 5070 sayılı Elektronik İmza Kanunu gereği bu belge elektronik imza ile imzalanmıştır.

Evrak Doğrulama Kodu : RDGTVVWDVKKPYPQZPWIX Evrak Takip Adresi: <https://www.turkiye.gov.tr/cevre-ve-sehircilik-bakanligi>
Mustafa Kemal Mahallesi Eskişehir Devlet Yolu (Dumlupınar Bulvarı) 9. km No:278
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Bilgi için: Ramazan OKUR
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SECTION D. CONTINUOUS INPUT / GRIEVANCE MECHANISM

	Method Chosen (include all known details e.g. location of book, phone, number, identity of mediator)	Justification of Choice (best practice)
Continuous Input / Grievance Expression Process Book (mandatory)	Continuous Input Process Forms were provided to Mukhtar and are available in the project site. Mukhtar is the representative of the village and most appropriate person to handle the book or forms and complaints from the village.	Local stakeholder could give the comment directly to the Grievance Expression Process forms.
GS Contact (mandatory)	help@goldstandard.org	
Telephone access (optional)	Telephone numbers of the project owner and representative of them provided during the LSC Meeting.	The telephone contact details were explained and discussed at the LSC Meeting, and also provided in the Continuous Input / Grievance Expression Process Forms
Internet/email access (optional)	Please refer to Section A.4. The information of the internet and email have been discussed at the LSC Meeting.	The email addresses of the company representative were provided for stakeholders to contact.
Nominated Independent Mediator (optional)		
Other		

SECTION E. STAKEHOLDER FEEDBACK ROUND

E.1. Length of the Feedback Round

Stakeholder Feedback Round		Planned	Actual
Start Date	28/10/2021	<input type="checkbox"/>	<input checked="" type="checkbox"/>
End Date	27/01/2022	<input type="checkbox"/>	<input checked="" type="checkbox"/>

E.2. Summarise how all stakeholders were/will be invited to provide feedback

The Stakeholder feedback round (SFR) has been started by project owner. No comment received during the SFR which last 3 months in line with the 9.1.4 of "Stakeholder consultation and engagement guidelines" and FAR#1. The stakeholders have been invited to express their impressions regarding the project implementation via email.

The related webpage is still accepting the comments from any stakeholders: <https://www.boylamenerji.com.tr/RequestsAndSuggestions>

E.3. Summarise Feedback received, including if any changes in project design were made

Not applicable since no comment received during the stakeholder feedback round.

Yanıtla
Tümünü Yanıtla
İlet

28/10/2021 Thu 08:32

Kerem Aslan <kerem.aslan@lifeenerji.com>
Saros Rüzgar Enerji Projesi - Yerel Paydaş Geri Bildirim Süreci

Kime info@lifeenerji.com

Bilgi info@lifeenerji.com

Gizli canakkale.sekreterlik@canakkalesaglik.gov.tr; canakkale@tarimorman.gov.tr; iktm17@ktb.gov.tr; info@wwf.org.tr; ttkder@ttkder.org.tr; tuceve@tucev.org; dkm@dkm.org.tr; canakkale@kadem.org.tr; dernek@angikad.org.tr; cekul@cekulvakfi.org.tr; info@turmepe.org.tr; temev@temev.org.tr

Sayın Yetkili,

Boylam Enerji Yatırım Üretim ve Ticaret A.Ş.'ye ait, Çanakkale ili Çan ilçesinde yer alan Saros Rüzgar Enerjisi Santrali projesinin yenilenebilir kaynaklardan ürettiği enerji 17.10.2020 tarihinden bu yana Türkiye elektrik şebekesine verilmektedir. Bu bağlamda, projenin elektrik üretimi süresince yaptığı ve yapacağı sera gazı emisyonu azaltımlarını Gold Standard kapsamında sertifikalandırmak için gerekli çalışmalar da başlatılmıştır. Sertifikasyon sürecinde yerel paydaşların proje hakkındaki olumlu/olumsuz değerli görüşlerinizi de almak istemekteyiz. Santralin yerel ekonomiye, sağlığa ve çevreye etkilerini değerlendirmenizi bu epostaya cevaben veya aşağıdaki bağlantı adresini kullanarak iletmenizi rica ederiz.

<https://www.boylamenerji.com.tr/SikayetVeOneri>

Katkılarınız için şimdiden teşekkürlerimizi sunarız.

Saygılarımızla,

Life İklim ve Enerji Ltd. Şti.
(Boylam Enerji Yatırım Üretim ve Ticaret A.Ş. adına)
Tel: 0312 481 21 42
E-posta: info@lifeenerji.com